

NATIONAL RURAL UTILITIES BORROWER NAME COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT BORROWER DESIGNATION ENDING DATE 12/31/2016

PART E. CHANGES IN UTILITY PLANT					
PLANT ITEM	BALANCE BEGINNING OF YEAR	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR
1 Distribution Plant Subtotal	56,989,681	2,315,048	620.927	0	58,683,802
2 General Plant Subtotal	5,482,332	1.027,099	660.535	0	5,848,895
3 Headquarters Plant	1,908,052	31,116	0	0	1,939,168
4 Intangibles	0	0	0	0	0
5 Transmission Plant Subtotal	2.170.893	1,664,274	116,141	0	3,719,025
6 Regional Transmission and Market Operation Plant	0	0	0	0	0
7 Production Plant - Steam	0	0	0	0	0
8 Production Plant - Nuclear	0	0	0	0	0
9 Production Plant - Hydro	0	0	0	0	0
10 Production Plant - Other	0	0	0.	0	0
11 All Other Utility Plant	0	0	0	0	0
12 SUBTOTAL: (1 thru 11)	66,550,957	5,037,536	1,397,603	0	70,190,890
13 Construction Work in Progress	1,906,014	1,039,429			2,945,443
14 TOTAL UTILITY PLANT (12+13)	68,456,972	6,076,965	1,397,603	0	73,136,333

CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA
Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),

"Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS Avg. Minutes per Consumer by Avg. Minutes per Consumer by Avg. Minutes per Consumer by Cause Cause Cause Avg. Minutes per Consumer by Cause TOTAL. ITEM All Other (c) Major Event Power Supplier Planned (a) I. Present Year 826.12 210.42 1.83 441.43 1,479.80 2. Five-Year Average 791.14 87.95 1.81 354.86 1,235.76 PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS 2,093.845 1. Number of Full Time Employees 37 4. Payroll - Expensed 383,981 2. Employee - Hours Worked - Regular Time 88.487 5. Payroll - Capitalized 3. Employee - Hours Worked - Overtime 380,325 3,045 6. Payroll - Other PART J. PATRONAGE CAPITAL PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE THIS YEAR CUMULATIVE 1. Amount Due Over 60 Days: ITEM 12,261 1. General Retirement 999,906 38,465.682 2. Amount Written Off During Year: 2. Special Retirements 0 14.883 3. Total Retirements (1+2) 999,906 38,465,682 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power 530,920 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric Syste 50.865 6. Total Cash Received (4+5) 581,786

USDA-REA

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS **OUACHITA ELECTRIC COOPERATIVE CORPORATION**

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

December 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

FINAL REPORT

Signature of Office Manager or Accountant

Date

Signature of Manager			Date				
PAR	T A. STATEMENT OF OP	PERATIONS					
		YEAR-TO-DATE					
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH			
Operating Revenue and Patronage Capital	22,969,998.26	22,144,973.62	22,969,998.26	1,793,138.44			
2. Power Production Expense			2				
3. Cost of Purchased Power	12,288,253.00	12,446,393.47	12,288,253.00	1,113,841.43			
4. Transmission Expense	23,979.00	30,242.08	23,979.00	1,300.95			
5. Distribution Expense - Operation	1,580,631.00	1,621,620.74	1,580,631.00	139,096.68			
6. Distribution Expense - Maintenance	1,764,233.00	1,831,587.47	1,764,233.00	143,498.62			
7. Consumer Accounts Expense	1,071,803.00	1,033,889.57	1,071,803.00	69,047.98			
8. Customer Service and Informational Expense	21,165.00	21,700.24	21,165.00	1,867.37			
9. Sales Expense	+		*				
10. Administrative and General Expense	1,834,925.00	1,995,131.72	1,834,925.00	198,447.69			
11. Total Operation & Maintenance Expense (2 thru 10)	18,584,989.00	18,980,565.29	18,584,989.00	1,667,100.72			
12. Depreciation & Amortization Expense	1,881,694.00	1,903,036.90	1,881,694.00	160,599.68			
13. Tax Expense - Property	-	F .	Ψ.				
14. Tax Expense - Other	38,424.00	45,357.40	38,424.00	4,062.00			
15. Interest on Long-Term Debt	1,296,517.00	1,431,961.13	1,296,517.00	148,232.19			
6. Interest Charged to Construction (Credit)	= 1	7.	-				
17. Interest Expense - Other	2,325.00	7,577.65	2,325.00	708.73			
18. Other Deductions	(18,589.00)	4,031.33	(18,589.00)	(2,007.69			
19. Total Cost of Electric Service (11 thru 18)	21,785,359.00	22,372,529.70	21,785,359.00	1,978,695.63			
20. Patronage Capital & Operating Margins (1 minus 19)	1,184,639.26	(227,556.08)	1,184,639.26	(185,557.19			
21. Non Operating Margins - Interest	419,839.20	494,573.64	419,839.20	203,946.77			
22. Allowance for Funds Used During Construction				4			
23. Income (Loss) from Equity Investments							
24. Non Operating Margins - Other	243,202.51	145,739.41	243,202.51	(20,148.88			
25. Generation & Transmission Capital Credits				,			
26. Other Capital Credits & Patronage Dividends	195,577.30	326,221.41	195,577.30	-			
27. Extraordinary Items							
28. Patronage Capital or Margins (20 thru 27)	2,043,258.27	738,978.38	2,043,258.27	(1,759.30			

YEAR-TO-DATE YEAR-TO-DATE THIS YEAR **ITEM** LAST YEAR THIS YEAR ITEM LAST YEAR (a) (b) (a) (b) 106 1. New Services Connected 98 5. Miles Transmission 60 60 24 6. Miles Distribution Services Retired 31 Overhead 1,542 1,540 7. Miles Distribution 13,287 Total Services In Place 13,366 Underground 278 270 8. Total Miles Energized Idle Services (Exclude Seasonal) 4,283 4,462 (5+6+7) 1,880 1,870

FINANCIAL		

FINAL REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

December 31, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBIT	S	LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service	70,190,890.33	30. Memberships	101,990.00
2. Construction Work in Progress	2,945,442.75	31. Patronage Capital	40,902,497.04
3. Total Utility Plant (1+2)	73,136,333.08	32. Operating Margins - Prior Years	- u
4. Accum. Provision for Depreciation and Amort	(28,175,747.67)	33. Operating Margins - Current Year	952,400.50
5. Net Utility Plant (3-4)	44,960,585.41	34. Non-Operating Margins	
6. Nonutility Property - Net	150,000.00	35. Other Margins & Equities	1,634,219.48
7. Investment in Subsidiary Companies	2,353,498.75	36. Total Margins & Equities (30 thru 35)	43,591,107.02
8. Invest. in Assoc. Org Patronage Capital	10,925,065.37	37. Long-Term Debt REA (Net)	4
9. Invest. in Assoc. Org Other - General Funds	27,470.00	(Payments-Unapplied (\$)	¥.
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377.43	38. Long-Term Debt - REA - Econ.Devel. (Net)	77
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	
12. Other Investments	5,124,918.57	40. Long-Term Debt - Other (Net)	34,635,351.43
13. Special Funds		41. Total Long-Term Debt (37 thru 40)	34,635,351.43
14. Total Other Property & Investments (6 thru 13)		42. Obligations Under Capital Leases	9
15. Cash-General Funds	3,719,727.02	43. Accumulated Operating Provisions	(1,225,231.84)
16. Cash-Construction Funds-Trustee	=	44. Total Other Noncurrent Liabilities (42 + 43)	(1,225,231.84)
17. Special Deposits	,	45. Notes Payable	
18. Temporary Investments	6,816,970.99	46. Accounts Payable	1,962,268.55
19. Notes Receivable - Net		47. Consumers Deposits	372,150.79
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	1,417,988.70
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,752,408.04
22. Materials & Supplies - Electric and Other	1,099,126.84	50. Deferred Credits	71,923.32
23. Prepayments	121,179.53	51. Accumulated Deferred Income Taxes	:
24. Other Current & Accrued Assets	20,635.86	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	14,914,552.43	(36+41+44+49 thru 51)	80,825,557.97
26. Regulatory Assets	- 2	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	
27. Other Deferred Debits	1,527,090.00	53. Balance Beginning of Year	3,697,314.42
28. Accumulated Deferred Income Taxes	=	54. Amounts Received This Year (Net)	794,538.65
25. Total Assets & Other Debits (5+14+25 thru 28)		55. Total Contributions-In-Aid-Of-Construction	4,491,853.07
PA	RT D. NOTES TO F	INANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA BORROWER DESIGNATION ARKANSAS 27, OUACHITA FINANCIAL AND STATISTICAL REPORT PERIOD ENDING REA USE ONLY December 31, 2016 INSTRUCTIONS-See REA Bulletin 1717B-2 FINAL REPORT

	PART R. POW	ER F	REQUIREME	NTS	DATA BASE						1		
CLASSIFICATION	SALES AND	Τ	JANUARY		FEBRUARY		MARCH		APRIL	П	MAY		JUNE
	REVENUE DATA		(a)		(b)	l	(c)		(d)		(e)		(f)
	a. No. Consumers Served		8,551		8,558		8,560		8,565		8,569		8,571
Residential Sales	b. KWH Sold		8,724,625		8,748,631		6,164,129		6,124,327		5,884,809		7,747,828
(excluding seasonal)	c. Revenue		1,005,155		1,016,397	\$	757,087	\$	759,996	\$	717,199	\$	938,131
	a. No. Consumers Served												
Residential Sales -	b. KWH Sold	\perp				_							
Seasonal	c. Revenue			_									
	a. No. Consumers Served	_		_				_					
3. Irrigation Sales	b. KWH Sold			_		_							
	c. Revenue	-		_		_		_				_	
	a. No. Consumers Served	_	830	ļ_	833	_	839		834		831		829
4. Comm. and Ind.	b. KWH Sold	1	3,141,374	_	3,347,275	_	2,755,409	_	2,853,755		2,767,396		2,866,971
1000 KVA or Less	c. Revenue	\$	328,647		349,733	\$	317,136	\$	302,078	\$	299,084	\$	324,051
	a. No Consumers Served		17		17	_	17		17		17		17
5. Comm. and Ind.	b. KWH Sold	-	6,090,597	_	6,386,857		5,492,107		5,551,547		5,719,537		6,662,133
Over 1000 KVA	c. Revenue	\$	519,438	_	533,745	\$	489,332	\$	503,223	\$	450,878	\$	582,631
	a. No. Consumers Served		6	_	6		6		6		6		6
6. Public Street & Highway	b. KWH Sold	-	30,767	_	31,023		27,596		27,583		27,148		27,087
Lighting	c. Revenue	\$	3,038	_	3,088	\$	3,095	\$	3,130	\$	3,027	\$	3,145
	a. No. Consumers Served	_		_									
7. Other Sales to Public	b. KWH Sold	-		_				_					
Authority	c. Revenue			1_		_				_			
D. Color for Decelor DEA	a. No. Consumers Served	-		-		_				_			
B, Sales for Resales-REA Borrowers	b. KWH Sold	+-		-		_		_					
Borrowers	c. Revenue a. No. Consumers Served	+				_		_		_			
Sales for Resales-Other	b. KWH Sold	+		-		_		_		_			
5. Gales for Resales-Other	c. Revenue	+		-		_		_		_			
10. TOTAL No. of Consumers (lines 1a thru 9a)			9,404		9,414		9,422		9,422		9,423		9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		Γ	17,987,363		18,513,786		14,439,241		14,557,212		14,398,890		17,304,019
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$	1,856,277	\$	1,902,963	\$	1,566,651	\$	1,568,427	\$	1,470,189	\$	1,847,959
13. Other Electric Revenue		\$	12,145	\$	22,334	\$	11,106	\$	10,058	\$	11,671	\$	15,564
14. KWH - Own Use			17,356		14,457		12,232		10,363		9,343		27,306
15. TOTAL KWH Purchased			21,110,655		17,594,592		15,762,078		14,449,285		16,077,054		22,322,222
16. TOTAL KWH Generated													
17. Cost of Purchases and Generation		\$	1,053,307		863,614	\$	909,710	\$	857,065	\$	1,091,521		1,311,822
18, Interchange - KWH - Net													
 Peak - Sum All KW Input (Metered) Coincident (x) Non-Coincident 			42,114		40,521		36,103		28,135		32,951		44,614

USDA-REA

FINANCIAL AND STATISTICAL REPORT

FINAL REPORT

INSTRUCTIONS-See REA Bulletin 1717B-2

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

December 31, 2016

PART R. POWER REQUIREMENTS DATA BASE

		PA	ART	R. POWER R	EQUIREMENTS D	ΙA	A BASE					
LINE		JULY		AUGUST	SEPTEMBER	Ī	OCTOBER	NOVEMBER		DECEMBER		TOTAL
NUMBER		(g)		(h)	(i)		(j)	(k)		(1)	(Columns a thru l)
	a.	8,569		8,577	8,569		8,566	8,596		8,586		8,570
1.	b.	10,098,345		10,749,161	9,857,438	1	7,567,060	6,461,159		8,551,380	_	96,678,892
	C.	\$ 1,199,952	\$	1,259,978	\$ 1,111,683	15	879,709	797,299.33	\$	999,945	\$	11,442,531.12
2	a. b.		+			╀			+		-	_
2,	C.		+			+			+		_	
	а.		+			t			+			
3.	b.					T						
	c.					Ι						
		825		831	827		831	831		826		831
		3,197,327		3,644,745	3,447,058		3,126,179	3,037,888		2,679,857	_	36,865,234
	_	\$ 340,633			\$ 359,095			330,660.48		278,769	\$	3,954,897.24
	-	8,529,383		7,309,813	6,921,278		3,701,118	5,864,878	+	5,887,918	-	74,117,166
		\$ 715,448			\$ 563,469			512,500.97	\$	502,139	\$	6,542,791.55
	+-	6		6	9 303,409		539,100	312,300.97		6	Ψ	0,042,791.00
		27,222		27,255	24,604		24,556	24,447		24,393		323,681
		\$ 3,201			\$ 2,832			2,931.21		2,904	\$	36,402.07
						I						
7.	b.											
	c.		_	Ţ,		1			1		_	
•	a.		+			+			+			
8.	b.		╁			╁			╁		_	
	a.		+			$^{+}$			+			
9.	b.					1						
	c.					Ţ						
10,		9,417		9,431	9,419		9,420	9,450		9,435		9,423
11 _c		21,852,277		21,730,974	20,250,378		14,418,913	15,388,372		17,143,548		207,984,973
12.		\$ 2,259,235	\$	2,282,252	\$ 2,037,079		\$ 1,758,442	\$ 1,643,392	\$	1,783,757	\$	21,976,621.98
13.		\$ 11,425	\$	17,185	\$ 17,971	,	17,321	\$ 12,191	\$	9,382	\$	168,351.64
14.		11,882		13,500	15,607		11,466	17,351		14,548		175,411
15.		23,739,923		22,815,872	20,014,062		16,349,218	16,091,932		20,069,940		226,396,833
16.												
17.		\$ 1,183,038	\$	1,150,742	\$ 1,036,963	3	962,318	\$ 912,454	\$	1,113,841	\$	12,446,393.47
18.												
19.		40,717		44,731	39,567	Ī	38,851	29,224		44,134		38,471.83

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

November 30, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

2.043.258

740,738

26,198

Signature of Manager			Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
			(c)	
. Operating Revenue and Patronage Capital	21,130,359	20,351,835	22,969,998	1,655,583
2. Power Production Expense	+	-	Э.	
3. Cost of Purchased Power	11,301,443	11,332,552	12,288,253	912,454
. Transmission Expense	22,988	28,941	23,979	2,112
5. Distribution Expense - Operation	1,477,012	1,482,524	1,580,631	138,648
6. Distribution Expense - Maintenance	1,615,391	1,688,089	1,764,233	111,970
7. Consumer Accounts Expense	964,384	964,842	1,071,803	96,608
Customer Service and Informational Expense	19,276	19,833	21,165	1,872
9. Sales Expense		· ·	3	
0. Administrative and General Expense	1,688,274	1,796,684	1,834,925	147,570
11. Total Operation & Maintenance Expense (2 thru 10)	17,088,769	17,313,465	18,584,989	1,411,233
2. Depreciation & Amortization Expense	1,725,294	1,742,437	1,881,694	160,166
13. Tax Expense - Property	(* .)			
14. Tax Expense - Other	35,742	41,295	38,424	4,082
5. Interest on Long-Term Debt	1,206,517	1,283,729	1,296,517	85,335
16. Interest Charged to Construction (Credit)	(4)		:-	-
7. Interest Expense - Other	2,131	6,869	2,325	712
8. Other Deductions	(15,210)	6,039	(18,589)	(3,380
19. Total Cost of Electric Service (11 thru 18)	20,043,243	20,393,834	21,785,359	1,658,148
20. Patronage Capital & Operating Margins (1 minus 19)	1,087,116	(41,999)	1,184,639	(2,565
21, Non Operating Margins - Interest	233,140	290,627	419,839	17,921
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	235,771	165,888	243,203	10,841
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	195,577	326,221	195,577	
27. Extraordinary Items				
		- 40 -00 l	0.040.050	00.400

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE THIS YEAR THIS YEAR **ITEM** LAST YEAR **ITEM** LAST YEAR (b) (a) 60 **New Services Connected** 106 Miles Transmission 60 Miles Distribution 1,542 24 Overhead 1,541 Services Retired 31 7. Miles Distribution 278 271 13,366 Underground Total Services In Place 13,287 8. Total Miles Energized 1,880 4,283 **4,462** (5+6+7) 1,872

1,751,603

REA Form 7 (Rev. 12/93)

28. Patronage Capital or Margins (20 thru 27)

Idle Services (Exclude Seasonal)

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INSTRUCTIONS - See REA Bulletin 1717B-2

November 30, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service	68,396,097	30. Memberships	102,060
2. Construction Work in Progress	4,351,558	31. Patronage Capital	40,902,497
3. Total Utility Plant (1+2)		32. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort	(28,232,842)	33. Operating Margins - Current Year	954,160
5. Net Utility Plant (3-4)	44,514,813	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,633,916
7. Investment in Subsidiary Companies	353,308	36. Total Margins & Equities (30 thru 35)	43,592,633
8. Invest. in Assoc. Org Patronage Capital	11,462,897	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	2
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	π.
12. Other Investments	5,212,821	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	=	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	18,048,873	42. Obligations Under Capital Leases	H
15. Cash-General Funds	4,065,490	43. Accumulated Operating Provisions	(1,223,134)
16. Cash-Construction Funds-Trustee	=	44. Total Other Noncurrent Liabilities (42 + 43)	(1,223,134)
17. Special Deposits		45. Notes Payable	in .
18. Temporary Investments	3,180,654	46. Accounts Payable	1,782,121
19. Notes Receivable - Net		47. Consumers Deposits	373,266
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	2,325,656
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	4,481,044
22. Materials & Supplies - Electric and Other	1,114,354	50. Deferred Credits	75,741
23. Prepayments	246,442	51. Accumulated Deferred Income Taxes	.=
24. Other Current & Accrued Assets	17,506	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	11,726,111	(36+41+44+49 thru 51)	75,786,767
26. Regulatory Assets	=	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	CTION
27. Other Deferred Debits		53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	798,533
25. Total Assets & Other Debits (5+14+25 thru 28)	75,786,767	55. Total Contributions-In-Aid-Of-Construction	4,495,847
PA	RT D. NOTES TO F	INANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Rea FORM 7 (Rev. 12/93)

USDA-REA				BORROWER DESIGNAT				
FINANCI	AL AND STATISTICAL BEDO	DT		ARKANSAS 27, OU	IACHITA		REA USE ONLY	
FINANCIA	AL AND STATISTICAL REPO	KI		PERIOD ENDING			REA USE UNLY	
NSTRUCTIONS-See REA Bulletin 1717B-2			Novemner 30, 2016					
	PART R. POW	ER REQUIREMEN	TS DATA BASE					
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	
CEASON ISATION	AND	- CANTONICE						
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)	
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569 5,884,809	8,571 7,747,828	
1. Residential Sales	b. KWH Sold c. Revenue	8,724,625 1,005,155	8,748,631 1,016,397	6,164,129 \$ 757,087	6,124,327 \$ 759,996	\$ 717,199	\$ 938,131	
(excluding seasonal)	a. No. Consumers Served	1,000,100	1,010,037	Ψ /01,001	Ψ 700,000	Ψ 717,100	Ψ υσο, το τ	
2. Residential Sales -	b. KWH Sold	1						
Seasonal	c. Revenue							
	a. No. Consumers Served							
Irrigation Sales	b. KWH Sold							
	c. Revenue							
	a. No. Consumers Served	830	833	839	834	831	829	
4. Comm. and Ind.	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971	
1000 KVA or Less	c. Revenue	\$ 328,647	349,733			\$ 299,084	\$ 324,051	
	a. No. Consumers Served	6,090,597	6,386,857	5,492,107	5,551,547	5.719.537	17 6,662,133	
5. Comm, and Ind	b. KWH Sold		533,745			\$ 450.878	\$ 582,631	
Over 1000 KVA	c. Revenue a. No. Consumers Served	\$ 519,438	533,745	\$ 469,332	\$ 503,223	\$ 450,676	\$ 562,051	
5. Public Street & Highway	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087	
Lighting	c. Revenue	\$ 3.038	3.088		\$ 3,130		\$ 3,145	
Eighting	a. No. Consumers Served	1		1				
7. Other Sales to Public	b. KWH Sold							
Authority	c. Revenue							
	a. No. Consumers Served							
B. Sales for Resales-REA	b. KWH Sold							
Borrowers	c. Revenue a. No. Consumers Served							
9. Sales for Resales-Other	b. KWH Sold							
s. Gales for Medales-Curer	c. Revenue							
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423	
TO TAL NO. Of Consumers (illes to title sa)		0,404	0,414	0,422	0,122	0,120	0,120	
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019	
12. TOTAL Revenue Received From Sales of								
'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959	
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564	
		4= 0=0	4	10.000	40.000	0.040	07.000	
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306	
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222	
6. TOTAL KWH Generated								
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822	
18. Interchange - KWH - Net								
9. Peak - Sum All KW Input (Metered)		42,114	40,521	36,103	28,135	32,951	44,614	
() Coincident (x) Non-Coincident	(Rev. 12/93)	42,114	40,521	30,103	20,130	72,301	77,014	

USDA-REA	BORROWER DESIGNATION	
	ARKANSAS 27, OUACHITA	
FINANCIAL AND STATISTICAL REPORT	PERIOD ENDING	REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2	Novemner 30, 2016	

PART R. POWER REQUIREMENTS DATA BASE

			RT									_
LINE		JULY		AUGUST	5	SEPTEMBER	0	OCTOBER	NOVEMBER	DECEMBER		TOTAL
ITEM NUMBER		(g)		(h)		(i)		(i)	(k)	(1)	ر ا	olumns a thru I)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	a.	8,569	1	8,577		8,569		8,566	8,596	- 32	<u> </u>	8,568
1	b, .	10,098,345		10,749,161		9,857,438		7,567,060	6,461,159			88,127,512
1,100	C.	\$ 1,199,952	\$	1,259,978	\$	1,111,683	\$	879,709	797,299.33			10,442,586.29
	a.		_								_	
2.	b.		<u> </u>				_				-	
	C.		-								\vdash	
3.	a.		╁									
5.	C.		╁								\vdash	
		825	t –	831		827		831	831		i –	831
		3,197,327	Ī	3,644,745		3,447,058		3,126,179	3,037,888			34,185,377
		\$ 340,633	\$	388,291	\$	359,095	\$	336,720	330,660.48		\$	3,676,128.14
		17		17		17	_	17	17			17
	_	8,529,383	-	7,309,813	0	6,921,278		3,701,118	5,864,878		-	68,229,248
	-	\$ 715,448 6	\$	630,799 6	\$	563,469 6	\$	539,188 6	512,500.97 6		\$	6,040,653.05 6
	_	27,222	-	27,255	_	24,604	-	24,556	24,447			299,288
		\$ 3,201	\$	3,185	\$	2,832	\$	2,825	2,931.21		\$	33,497.78
		5,251	Ť		-		Ť				Ħ	
7.	b.											
***	C.											
	a.		_								_	
8.	b,		┝		-		_			,	\vdash	
	c. a.		┢				-				\vdash	
9.	b.		1								\vdash	
	C.											
10.		9,417		9,431		9,419		9,420	9,450			9,422
11.		21,852,277	I	21,730,974		20,250,378		14,418,913	15,388,372	_		190,841,425
11.		21,002,277		21,730,974		20,230,376		14,410,313	10,300,372			190,041,420
12		\$ 2,259,235	\$	2,282,252	\$	2,037,079	\$	1,758,442	1,643,391.99	\$ -	\$	20,192,865
		Ψ 2,200,200	Ľ	2,202,202	Ľ	2,001,010	, *	1,700,142	1,010,001.00	•	Ľ	20,102,000
13.		\$ 11,425	\$	17,185	\$	17,971	\$	17,321	12,191.10		\$	158,970
			-		_							
14.		11,882		13,500		15,607		11,466	17,351			160,863
15.		23,739,923		22,815,872		20,014,062		16,349,218	16,091,932			206,326,893
			-					_				
16.												
17,		\$ 1,183,038	\$	1,150,742	\$	1,036,963	\$	962,318	\$ 912,454		\$	11,332,552
			_									
18.												
19.		40,717		44,731		39,567		38,851	29,224			37,957.09

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

October 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager			Date	
PAR	TA. STATEMENT OF OP	ERATIONS		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	19,441,478	18,696,252	22,969,998	1,775,762
2. Power Production Expense	· · · · · · · · · · · · · · · · · · ·	E		29
3. Cost of Purchased Power	10,351,808	10,420,099	12,288,253	962,318
4. Transmission Expense	21,983	26,829	23,979	956
5. Distribution Expense - Operation	1,340,290	1,343,877	1,580,631	134,737
6. Distribution Expense - Maintenance	1,498,358	1,576,119	1,764,233	127,056
7. Consumer Accounts Expense	902,067	868,234	1,071,803	91,291
8. Customer Service and Informational Expense	17,377	17,961	21,165	1,882
9. Sales Expense	π.	<u> </u>		02
10. Administrative and General Expense	1,537,107	1,649,114	1,834,925	160,242
11. Total Operation & Maintenance Expense (2 thru 10)	15,668,990	15,902,232	18,584,989	1,478,483
12. Depreciation & Amortization Expense	1,568,387	1,582,271	1,881,694	159,757
13. Tax Expense - Property	π.	Į.	T-	
14. Tax Expense - Other	33,061	37,213	38,424	4,082
15. Interest on Long-Term Debt	1,057,905	1,198,394	1,296,517	110,000
16. Interest Charged to Construction (Credit)		4	=	
17. Interest Expense - Other	1,934	6,157	2,325	723
18. Other Deductions	(14,166)	9,419	(18,589)	(1,977
19. Total Cost of Electric Service (11 thru 18)	18,316,110	18,735,686	21,785,359	1,751,069
20. Patronage Capital & Operating Margins (1 minus 19)	1,125,368	(39,434)	1,184,639	24,694
21. Non Operating Margins - Interest	205,568	272,706	419,839	13,702
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	230,009	154,945	243,203	4,805
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	164,278	326,221	195,577	104,616
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,725,223	714,438	2,043,258	147,817

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE **THIS YEAR** LAST YEAR THIS YEAR **ITEM** LAST YEAR ITEM (b) (a) (b) (a) **New Services Connected** 102 Miles Transmission 60 60 Miles Distribution 22 Overhead 1,542 1,540 Services Retired 28 7. Miles Distribution 271 13,286 13,356 Underground 278 Total Services In Place 8. Total Miles Energized 4,272 4,435 (5+6+7) 1.880 1,871 Idle Services (Exclude Seasonal)

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

INSTRUCTIONS - See REA Bulletin 1717B-2

October 31, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDIT	ΓS
Total Utitlity Plant in Service	68,255,732	30. Memberships	102,190
Construction Work in Progress	3,478,961	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	71,734,693	32. Operating Margins - Prior Years	
Accum. Provision for Depreciation and Amort	(28,097,203)	33. Operating Margins - Current Year	927,995
5. Net Utility Plant (3-4)	43,637,490	34. Non-Operating Margins	(103)
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,576,526
7. Investment in Subsidiary Companies	202,912	36. Total Margins & Equities (30 thru 35)	44,508,979
8. Invest, in Assoc. Org Patronage Capital	11,484,332	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	H	39. Long-Term Debt - Other - REA Guaranteed	
12. Other Investments	5,220,381	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	77.	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	17,927,473	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,051,874	43. Accumulated Operating Provisions	(1,221,523)
16. Cash-Construction Funds-Trustee	7.	44. Total Other Noncurrent Liabilities (42 + 43)	(1,221,523)
17. Special Deposits	1,237	45. Notes Payable	
18. Temporary Investments	4,063,931	46. Accounts Payable	1,173,029
19. Notes Receivable - Net		47. Consumers Deposits	377,175
20. Accounts Receivable - Net Sales of Energy	2,191,713	48. Other Current & Accrued Lilabilities	1,459,001
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,009,206
22. Materials & Supplies - Electric and Other	1,112,742	50. Deferred Credits	79,558
23. Prepayments	373,090	51. Accumulated Deferred Income Taxes	=
24. Other Current & Accrued Assets	12,801	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	12,211,841	(36+41+44+49 thru 51)	75,236,703
26. Regulatory Assets		ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUC	TION
27. Other Deferred Debits		53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	794,539
25. Total Assets & Other Debits (5+14+25 thru 28)	75,236,703	55. Total Contributions-In-Aid-Of-Construction	4,491,853

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION						
				ARKANSAS 27, OU				
FINANCIA	L AND STATISTICAL REPO	RT		PERIOD ENDING			REA USE ONLY	
INSTRUCTIONS-See REA Bulletin 1717B-2					October 31, 2016			
INSTRUCTIONS-See REA Builduit 17178-2	PART R. POW	ER REQUIREMEN	TS DATA BASE		7CC0DC1 51, 2010			
OL ADDIFICATION	84158	T JANUARY T	FERRUARY	MARCH	APRIL	MAY	JUNE	
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAT	JONE	
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)	
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571	
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828	
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131	
D. B. W. William	a. No. Consumers Served b. KWH Sold							
Residential Sales - Seasonal	c. Revenue	 						
Seasonal	a. No. Consumers Served	-						
3. Irrigation Sales	b. KWH Sold							
o. Ingulati auto	c. Revenue							
	a. No. Consumers Served	830	833	839	834	831	829	
4. Comm. and Ind.	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971	
1000 KVA or Less	c. Revenue	\$ 328,647	349,733		\$ 302,078		\$ 324,051	
N.	a. No. Consumers Served	17	17	17	17	17	17	
5. Comm. and Ind.	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133 \$ 582,631	
Over 1000 KVA	c. Revenue	\$ 519,438	533,745 6	\$ 489,332 6	\$ 503,223 6	\$ 450,878 6	\$ 582,631	
C. Dublic Charat B History	a. No. Consumers Served b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087	
Public Street & Highway Lighting	c. Revenue	\$ 3,038	3.088			\$ 3,027	\$ 3,145	
Lighting	a. No. Consumers Served	Ψ 0,000	0,000	0,000	0,100	0,027	0,1.10	
Other Sales to Public Authority	b. KWH Sold							
	c. Revenue							
	a. No. Consumers Served							
8. Sales for Resales-REA	b. KWH Sold							
Borrowers	c. Revenue	-						
Sales for Resales-Other	No. Consumers Served KWH Sold	 						
5. Gales for Nesales-Ottler	c. Revenue							
	***************************************			0.100	0.400	0.400	0.400	
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423	
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019	
12. TOTAL Revenue Received From Sales of								
'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959	
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564	
		-						
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306	
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222	
16. TOTAL KWH Generated								
17, Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822	
18. Interchange - KWH - Net								
19. Peak - Sum All KW Input (Metered)		42,114	40,521	36,103	28,135	32,951	44,614	
() Coincident (x) Non-Coincident	(Rev. 12/93)	44,114	40,021	30,103	20,133	UZ,001	1 77,014	

		USD	A-REA					BOF	RROWER DE	SIGNATION			
Vane Voyance .		NES SEL			2000					7, OUACHITA			
FINANCIA	LAN	VD ST	TATISTICAL R	EP(ORT	П		PEF	RIOD ENDING			RE	A USE ONLY
INSTRUCTIONS-See REA Bulletin 17178-2						I				October 31 20	16		
			PAR	TR	. POWER RE	QUI	REMENTS DA	TA	BASE				
LINE		T	JULY		AUGUST	8	SEPTEMBER	C	CTOBER	NOVEMBER	DECEMBER		TOTAL
ITEM		1					40		(1)	41.5			
NUMBER	_	₩	(g)	_	(h)		(i)		(j)	(k)	(1)	(Co	lumns a thru I)
1.	a.	-	8,569 10,098,345	-	8,577 10,749,161	_	8,569 9,857,438	-	8,566 7,567,060			_	8,566 81,666,353
Le .	C.	\$	1,199,952	\$	1,259,978	\$	1,111,683		879,709		-	\$	9,645,287
	a.	╁	1,100,002	Ť	1,200,070	۳	1,111,000	Ť	070,100			Ť	0,040,201
2.	b.												
	C.												
	a.												
3.	b.	-											
	C.	-	825		024		997		024			-	024
		1	3,197,327	_	831 3,644,745	_	827 3,447,058		831 3,126,179				831 31,147,489
		\$	340,633	\$	388,291	\$	359,095	\$	336,720			\$	3,345,468
		Ť	17	Ť	17	ŕ	17	Ť	17			Ť	17
			8,529,383		7,309,813		6,921,278		3,701,118				62,364,370
		\$	715,448	\$	630,799	\$	563,469	\$	539,188			\$	5,528,152
	_		6	_	6	_	6	_	6				6
	-	\$	27,222 3,201	\$	27,255 3,185	6	24,604 2,832	\$	24,556 2,825			\$	274,841 30,567
	-	Ψ	3,201	Φ	3,100	Φ.	2,032	1 D	2,025			Ψ	30,367
7,	b.	1		-									
	c.												
	a.												
8.	b.												
	c.	-		H		_		_					
9.	b.											_	
	c.												
			0.447		0.404		0.440		0.400				0.400
10.			9,417		9,431		9,419		9,420	-	-		9,420
11 _{tj}	1		21,852,277		21,730,974		20,250,378	1	4,418,913	2	2		175,453,053
	\vdash	-		H								_	
12.													
		\$	2,259,235	\$	2,282,252	\$	2,037,079	\$	1,758,442	\$	\$ =	\$	18,549,473
	_							_					
40		,	44.405	_	47.405	ļ ,	47.074	,	47.004			_	440 770
13.		\$	11,425	\$	17,185	\$	17,971	\$	17,321			\$	146,779
	\vdash							_					
14.	1	1	11,882		13,500		15,607		11,466				143,512
			00 700 000		00 045 050		00.044.000	١,	0.040.040				100 001 001
15.			23,739,923		22,815,872		20,014,062	1 1	6,349,218				190,234,961
	\vdash			_		-		-					
16.													
		١.											
17.		\$	1,183,038	\$	1,150,742	\$	1,036,963	\$	962,318			\$	10,420,099
	-							_					
18.													
19.			40,717		44,731		39,567		38,851				38,830
			40 717										20 020

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

September 30, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

YEAR-TO-DATE

Signature of Manager			Date	
PAR	FA. STATEMENT OF OP	PERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	17,686,983	16,920,490	22,969,998	2,055,049
2. Power Production Expense	#	-		
3. Cost of Purchased Power	9,398,283	9,457,780	12,288,253	1,036,963
4. Transmission Expense	18,233	25,873	23,979	3,246
5. Distribution Expense - Operation	1,182,104	1,209,139	1,580,631	79,925
6. Distribution Expense - Maintenance	1,379,342	1,449,063	1,764,233	122,740
7. Consumer Accounts Expense	839,988	776,943	1,071,803	81,846
8. Customer Service and Informational Expense	15,481	16,079	21,165	1,878
9. Sales Expense			-	
10. Administrative and General Expense	1,372,157	1,488,871	1,834,925	149,127
11. Total Operation & Maintenance Expense (2 thru 10)	14,205,588	14,423,749	18,584,989	1,475,725
12. Depreciation & Amortization Expense	1,410,928	1,422,514	1,881,694	159,833
13. Tax Expense - Property	-	-		
14. Tax Expense - Other	30,379	33,131	38,424	4,082
15. Interest on Long-Term Debt	966,905	1,088,394	1,296,517	110,000
16. Interest Charged to Construction (Credit)		-	E .	:
17. Interest Expense - Other	1,743	5,434	2,325	720
18. Other Deductions	(12,542)	11,396	(18,589)	8,278
19. Total Cost of Electric Service (11 thru 18)	16,603,002	16,984,618	21,785,359	1,758,637
20. Patronage Capital & Operating Margins (1 minus 19)	1,083,981	(64,128)	1,184,639	296,412
21. Non Operating Margins - Interest	186,858	259,004	419,839	20,961
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	243,831	150,139	243,203	11,768
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	164,278	221,605	195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,678,947	566,620	2,043,258	329,141

LAST YEAR LAST YEAR THIS YEAR THIS YEAR **ITEM** ITEM (b) (a) (b) (a) **New Services Connected** 87 Miles Transmission 60 60 Miles Distribution 19 Overhead 1,542 1,540 Services Retired 25 7. Miles Distribution Underground 271 13,350 276 Total Services In Place 13,274 8. Total Miles Energized 4,250 4,424 (5+6+7) 1,878 1,871 Idle Services (Exclude Seasonal)

YEAR-TO-DATE

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

INSTRUCTIONS - See REA Bulletin 1717B-2

September 30, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service		30. Memberships	102,120
Construction Work in Progress		31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	71,858,359	32. Operating Margins - Prior Years	
Accum. Provision for Depreciation and Amort		33. Operating Margins - Current Year	780,075
5. Net Utility Plant (3-4)		34. Non-Operating Margins	7
6. Nonutility Property - Net	,	35. Other Margins & Equities	1,576,526
7. Investment in Subsidiary Companies	353,158	36. Total Margins & Equities (30 thru 35)	44,361,092
8. Invest. in Assoc. Org Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	- 5
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	(H)
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	54)
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	
12. Other Investments	5,233,972	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds		41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)		42. Obligations Under Capital Leases	
15. Cash-General Funds	4,327,870	43. Accumulated Operating Provisions	(1,219,912)
16. Cash-Construction Funds-Trustee		44. Total Other Noncurrent Liabilities (42 + 43)	(1,219,912)
17. Special Deposits		45. Notes Payable	
18. Temporary Investments	3,036,589	46. Accounts Payable	1,953,774
19. Notes Receivable - Net		47. Consumers Deposits	376,270
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	1,317,116
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,647,160
22. Materials & Supplies - Electric and Other	1,121,162	50. Deferred Credits	83,375
23. Prepayments	499,738	51. Accumulated Deferred Income Taxes	
24. Other Current & Accrued Assets	25,291	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	12,315,920	(36+41+44+49 thru 51)	75,732,198
26. Regulatory Assets	(7.)	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	
27. Other Deferred Debits		53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	347,093
25. Total Assets & Other Debits (5+14+25 thru 28)	75,732,198	55. Total Contributions-In-Aid-Of-Construction	4,044,408

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION ARKANSAS 27, OUACHITA						
EINANCI	AL AND STATISTICAL REPO	DT	YI .	PERIOD ENDING	JACHITA		REA USE ONLY	
FINANCIA	AL AND STATISTICAL REPO	·K1		PERIOD ENDING		NEX USE ONE!		
NSTRUCTIONS-See REA Bulletin 1717B-2				Se	ptember 30, 2016			
	PART R. POW	ER REQUIREMEN	TS DATA BASE					
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	
	AND REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)	
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,57	
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,82	
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,13	
	a. No. Consumers Served							
Residential Sales -	b. KWH Sold							
Seasonal	c. Revenue							
	a. No. Consumers Served							
Irrigation Sales	b. KWH Sold	-						
	c. Revenue	830	833	839	834	831	82	
Comm and lad	a. No. Consumers Served b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,97	
. Comm. and Ind. 1000 KVA or Less	c. Revenue	\$ 328,647	349,733		\$ 302,078	\$ 299,084	\$ 324,05	
TOUGHTAN OF FASS	a. No. Consumers Served	320,047	349,733	17	17	17	1	
. Comm. and Ind	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,13	
Over 1000 KVA	c. Revenue	\$ 519,438	533,745		\$ 503,223	\$ 450.878	\$ 582,63	
OASI 1000 KAV	a. No. Consumers Served	6	6	6	6	6	332,00	
Public Street & Highway Lighting	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,08	
	c Revenue	\$ 3,038	3,088		\$ 3,130	\$ 3,027	\$ 3,14	
-0	a. No. Consumers Served							
. Other Sales to Public	b. KWH Sold							
Authority	c. Revenue							
	a. No. Consumers Served							
3. Sales for Resales-REA Borrowers	b. KWH Sold							
	c. Revenue							
O. L. C. Breeder Other	No. Consumers Served KWH Sold	-						
. Sales for Resales-Other	c. Revenue							
TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,42	
		47.007.000	40 540 700	44 400 044	44.557.040	44 200 200	47 204 04	
TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,01	
12. TOTAL Revenue Received From Sales of		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,95	
'Electric Energy (line 1c thru 9c)		1,000,277	1,502,500	Ψ 1,000,001	Ψ 1,000,421	Ψ 1,470,100	4 1,0 11,100	
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,56	
4. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,30	
5. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,22	
			•					
6, TOTAL KWH Generated								
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,83	
8. Interchange - KWH - Net								
9. Peak - Sum All KW Input (Metered)		42,114	40,521	36,103	28,135	32,951	44,6	
) Coincident (x) Non-Coincident		42,114	40,021	30,103	20,130	02,001	77,0	

	USDA-REA							BORROWER DESIGNATION					
							ARKANSAS 2	7, OUACHITA					
FINANCIA	L AN	ID ST	FATISTICAL R	EPC	ORT	1	PERIOD ENDING			F	REA USE ONLY		
INSTRUCTIONS-See REA Bulletin 1717B-2								September 30, 2	016				
			PAR	T R	. POWER RE	QUIREMENTS DA	TA BASE						
LINE			JULY		AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Т	TOTAL		
ITEM										l			
NUMBER	-	_	(g)	_	(h)	(i) 8,569.00	(j)	(k)	(1)	(C	olumns a thru I) 8,565		
_	a.	-	8,569 10,098,345	-	8,577 10,749,161	9,857,438.00				-	74,099,293		
1.	b. c.	\$	1,199,952	\$	1,259,978	1,111,682.63				\$	8,765,578		
	a.	Ψ.	1,100,002	Ψ	1,200,070	1,111,002.00				+			
2,	b.												
	c.			Г									
	a.												
3.	b.									_			
	C.									-	004		
	_	-	825	_	831	827.00				\vdash	831 28,021,310		
	-	+	3,197,327	-	3,644,745 388,291	3,447,058.00				\$	3,008,748		
	+-	\$	340,633 17	\$	17	359,095.01 17.00				10	3,008,748		
l	\vdash	+	8,529,383	H	7,309,813	6,921,278.00				1	58,663,252		
		\$	715,448	\$	630,799	563,469.35				\$	4,988,964		
	+	Ť	6	Ť	6	6.00					6		
			27,222		27,255	24,604.00					250,285		
		\$	3,201	\$	3,185	2,831.54				\$	27,742		
7.	b.									-			
	C.	-		\vdash						-			
	a. b.	-		-						+-			
8.	C.	1		\vdash						1			
	a.	1		\vdash									
9.	b.												
	c.	_		_						-			
10.			9,417		9,431	9,419.00	-	2	-		9,419		
11.			21,852,277		21,730,974	20,250,378.00		5	-		161,034,140		
	+	1		\vdash									
12.		\$	2,259,235	\$	2,282,252	2,037,078.53	\$	\$ -	\$ -	\$	16,791,032		
	1	T											
13.		\$	11,425	\$	17,185	17,970.54				\$	129,458		
14.			11,882		13,500	15,607.00					132,046		
15.			23,739,923		22,815,872	20,014,062.00					173,885,743		
16.		T											
17.,		\$	1,183,038	\$	1,150,742	1,036,963.02				\$	9,457,780		
18.													
19.			40.717		44 731	39 567 00					38 828		

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

ARKANSAS 27, OUACHITA

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS
OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

August 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

YEAR-TO-DATE

60

1,542

275

1.877

LAST YEAR

(a)

THIS YEAR

(b)

60

1,541

270

1,871

Signature of Manager			Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	15,477,471	14,865,441	22,969,998	2,299,437
2. Power Production Expense	H .	-	(#1)	
3. Cost of Purchased Power	8,303,514	8,420,817	12,288,253	1,150,742
4. Transmission Expense	16,964	22,627	23,979	7,561
5. Distribution Expense - Operation	1,046,892	1,129,214	1,580,631	163,200
6. Distribution Expense - Maintenance	1,236,003	1,326,323	1,764,233	165,558
7. Consumer Accounts Expense	718,093	695,098	1,071,803	63,651
8. Customer Service and Informational Expense	13,584	14,201	21,165	1,871
9. Sales Expense	-	3		
10. Administrative and General Expense	1,205,111	1,339,744	1,834,925	142,700
11. Total Operation & Maintenance Expense (2 thru 10)	12,540,161	12,948,024	18,584,989	1,695,283
12. Depreciation & Amortization Expense	1,252,497	1,262,682	1,881,694	158,996
13. Tax Expense - Property	-	π,	1.53	
14. Tax Expense - Other	27,698	29,050	38,424	4,082
15. Interest on Long-Term Debt	813,014	978,394	1,296,517	138,970
16. Interest Charged to Construction (Credit)	-	#1	(4)	
17. Interest Expense - Other	1,552	4,714	2,325	740
18. Other Deductions	(15,685)	3,117	(18,589)	5,536
19. Total Cost of Electric Service (11 thru 18)	14,619,236	15,225,981	21,785,359	2,003,606
20. Patronage Capital & Operating Margins (1 minus 19)	858,235	(360,540)	1,184,639	295,831
21. Non Operating Margins - Interest	164,001	238,043	419,839	21,024
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	237,566	138,371	243,203	8,521
25. Generation & Transmission Capital Credits	-			
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,325,625	237,480	2,043,258	325,376

YEAR-TO-DATE

66

23

13,255

4,246

THIS YEAR

17

4,413 (5+6+7)

13,341

ITEM

Miles Distribution

8. Total Miles Energized

66 5. Miles Transmission

Overhead

7. Miles Distribution

Underground

LAST YEAR

(a)

REA Form 7 (Rev. 12/93)

Services Retired

ITEM

Idle Services (Exclude Seasonal)

New Services Connected

Total Services In Place

FINANCIAL	AND	STATISTIC	TAL	REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

August 31, 2016

PART C. BA	LANCE SHEET	
3		TS
	30. Memberships	102,085
		41,902,371
		-
(27,904,392)	33. Operating Margins - Current Year	237,511
43,183,642	34. Non-Operating Margins	1,576,526
150,000	35. Other Margins & Equities	=
3,158	36. Total Margins & Equities (30 thru 35)	43,818,493
11,431,882	37. Long-Term Debt REA (Net)	
27,470	(Payments-Unapplied (\$)	
842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	2
	· · · · · · · · · · · · · · · · · · ·	
5,189,395	40. Long-Term Debt - Other (Net)	28,860,483
	41. Total Long-Term Debt (37 thru 40)	28,860,483
17,644,282	42. Obligations Under Capital Leases	
3,164,824	43. Accumulated Operating Provisions	(915,738)
	44. Total Other Noncurrent Liabilities (42 + 43)	(915,738)
4,156,547	46. Accounts Payable	1,357,351
714,858	47. Consumers Deposits	390,405
		1,365,458
		3,113,214
1,159,349	50. Deferred Credits	87,192
650,032	51. Accumulated Deferred Income Taxes	-
23,999	52. Total Liabilities & Other Credits	
12,620,983	(36+41+44+49 thru 51)	74,963,644
		CTION
		3,697,314
		337,123
		4,034,437
RT D. NOTES TO F	INANCIAL STATEMENTS	
	67,919,404 3,168,630 71,088,034 (27,904,392) 43,183,642 150,000 3,158 11,431,882 27,470 842,377 5,189,395 17,644,282 3,164,824 1,237 4,156,547 714,858 2,484,640 265,496 1,159,349 650,032 23,999 12,620,983	3.168,630 3.1. Patronage Capital 71,088,034 3.2. Operating Margins - Prior Years (27,904,392) 3.3. Operating Margins - Current Year 43,183,642 34. Non-Operating Margins 150,000 35. Other Margins & Equities 3,158 36. Total Margins & Equities (30 thru 35) 11,431,882 37. Long-Term Debt REA (Net)

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA				BORROWER DESIGNATION						
FINANCIA	I AND STATISTICAL DEDO	DT		ARKANSAS 2		T DEATHSE ONLY				
FINANCIA	L AND STATISTICAL REPO	RI		PERIOD ENDING		REA USE ONLY				
INSTRUCTIONS-See REA Bulletin 1717B-2			· · · · · · · · · · · · · · · · · · ·	1	August 31, 2016					
	PART R. POWER RI	EQUIREMENTS	DATA BASE							
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	MAY	JUNE				
	AND REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)			
	a. No. Consumers Served	8,551	8.558	8,560	8,565	8,569	8,571			
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828			
(excluding seasonal)	c. Revenue	1,005,155	1,016,397		\$ 759,996	\$ 717,199	\$ 938,131			
	a. No. Consumers Served									
2. Residential Sales -	b. KWH Sold									
Seasonal	c. Revenue									
	a. No. Consumers Served									
Irrigation Sales	b. KWH Sold				,					
	c. Revenue	000	000	000	024	004	020			
A. Ossara and lad	a. No. Consumers Served	830	833 3,347,275	2,755,409	834 2,853,755	831 2,767,396	2,866,971			
4. Comm. and Ind.	b. KWH Sold c. Revenue	3,141,374 \$ 328,647	3,347,275		\$ 302,078	\$ 299,084	\$ 324,051			
1000 KVA or Less	a. No. Consumers Served	320,047	349,733	17	3 302,078	3 299,004	324,031			
5. Comm. and Ind	b. KWH Sold	6,090,597	6,386,857	5.492.107	5,551,547	5,719,537	6,662,133			
Over 1000 KVA	c. Revenue	\$ 519,438	533,745		\$ 503,223	\$ 450,878	\$ 582,631			
	a. No. Consumers Served	6	6	6	6	6	6			
3. Public Street & Highway	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087			
Lighting	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145			
	a. No. Consumers Served									
7. Other Sales to Public	b. KWH Sold									
Authority	c. Revenue									
. Sales for Resales-REA Вогrowers	a. No. Consumers Served									
	b. KWH Sold c. Revenue	+								
	a. No. Consumers Served				1	-				
9. Sales for Resales-Other	b. KWH Sold									
	c. Revenue									
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423			
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019			
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959			
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564			
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306			
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222			
16. TOTAL KWH Generated										
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822			
8. Interchange - KWH - Net										
9. Peak - Sum All KW Input (Metered)										
() Colncident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614			

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

July 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager	72.		Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
			(c)	
Operating Revenue and Patronage Capital	13,151,383	12,566,004	22,969,998	2,270,660
2. Power Production Expense	Ψ.	2	14	
3. Cost of Purchased Power	7,107,263	7,270,076	12,288,253	1,183,038
4. Transmission Expense	15,959	15,066	23,979	9,232
5. Distribution Expense - Operation	927,898	966,014	1,580,631	121,233
6. Distribution Expense - Maintenance	1,066,371	1,160,765	1,764,233	300,264
7. Consumer Accounts Expense	644,730	631,447	1,071,803	106,757
8. Customer Service and Informational Expense	11,680	12,330	21,165	1,875
9. Sales Expense	-		1.5	
10. Administrative and General Expense	1,068,017	1,197,044	1,834,925	173,200
11. Total Operation & Maintenance Expense (2 thru 10)	10,841,918	11,252,741	18,584,989	1,895,598
12. Depreciation & Amortization Expense	1,094,582	1,103,686	1,881,694	158,476
13. Tax Expense - Property	-	+	1.45	
14. Tax Expense - Other	25,016	24,968	38,424	4,082
15. Interest on Long-Term Debt	718,072	839,424	1,296,517	110,000
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	1,356	3,974	2,325	727
18. Other Deductions	(13,037)	(2,418)	(18,589)	2,617
19. Total Cost of Electric Service (11 thru 18)	12,667,907	13,222,375	21,785,359	2,171,500
20. Patronage Capital & Operating Margins (1 minus 19)	483,476	(656,371)	1,184,639	99,160
21. Non Operating Margins - Interest	146,314	217,019	419,839	27,010
22. Allowance for Funds Used During Construction	- 1			
23. Income (Loss) from Equity Investments	-			
24. Non Operating Margins - Other	229,183	129,850	243,203	7,339
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	924,797	(87,897)	2,043,258	133,509

YEAR-TO-DATE YEAR-TO-DATE THIS YEAR THIS YEAR **LAST YEAR** ITEM LAST YEAR **ITEM** (b) (b) (a) (a) **New Services Connected** 54 Miles Transmission 60 60 Miles Distribution 1,542 1,542 Services Retired 20 16 Overhead 7. Miles Distribution 275 270 13,246 13,325 Underground Total Services In Place 8. Total Miles Energized 1,877 1,872 4,208 4,399 (5+6+7) Idle Services (Exclude Seasonal)

FINANCIAL	AND	STATISTICAL	REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

July 31, 2016

RT C. BAI	LANCE SHEET	
	LIABILITIES AND OTHER CREDI	TS
57,645,467	30. Memberships	102,010
		41,902,371
		-
		(87,865)
		1,576,526
150,000	35. Other Margins & Equities	
3,158	36. Total Margins & Equities (30 thru 35)	43,493,042
11,431,882	37. Long-Term Debt REA (Net)	
27,470	(Payments-Unapplied (\$)	
842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	<u> </u>
4,944,008	40. Long-Term Debt - Other (Net)	29,276,019
=	41. Total Long-Term Debt (37 thru 40)	29,276,019
3,533,351	43. Accumulated Operating Provisions	(913,778)
5	44. Total Other Noncurrent Liabilities (42 + 43)	(913,778)
5,320,600	46. Accounts Payable	1,858,810
		394,275
		1,511,815
		3,764,900
1,175,545	50. Deferred Credits	91,009
26,725	52. Total Liabilities & Other Credits	
14,034,678	(36+41+44+49 thru 51)	75,711,193
		3,697,314
		326,331
		4,023,646
OTES TO FI	NANCIAL STATEMENTS	
	67,645,467 2,903,705 70,549,173 27,850,633) 42,698,539 150,000 3,158 11,431,882 27,470 842,377 4,944,008 	842,377 38. Long-Term Debt - REA - Econ.Devel. (Net) 39. Long-Term Debt - Other - REA Guaranteed 4,944,008 40. Long-Term Debt - Other (Net) 41. Total Long-Term Debt (37 thru 40) 17,398,895 42. Obligations Under Capital Leases 3,533,351 43. Accumulated Operating Provisions 44. Total Other Noncurrent Liabilities (42 + 43) 1,237 45. Notes Payable 5,320,600 46. Accounts Payable 734,270 47. Consumers Deposits 2,396,265 48. Other Current & Accrued Lilabilities 271,074 49. Total Current & Accrued Liabilities (45 thru 48) 1,175,545 50. Deferred Credits 575,610 51. Accumulated Deferred Income Taxes 26,725 52. Total Liabilities & Other Credits

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA					BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT					PERIOD ENDING				
FINANCIAL AND STATISTICAL REPORT				PERIOD ENDING	REA USE ONLY				
INSTRUCTIONS-See REA Bulletin 1717B-2					July 31, 2016\				
	PART R. POWER RE	QUIREMENTS I	DATA BASE						
CLASSIFICATION	SALES AND	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)		
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571		
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828		
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131		
	a. No. Consumers Served				Į.				
2. Residential Sales -	b. KWH Sold								
Seasonal	c. Revenue								
	a. No. Consumers Served								
3. Irrigation Sales	b. KWH Sold								
	c. Revenue			000	201	004	200		
	a. No. Consumers Served	830	833	839	834	831	829		
4. Comm. and Ind.	b, KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971		
1000 KVA or Less	c. Revenue	\$ 328,647	349,733		\$ 302,078	\$ 299,084	\$ 324,051		
	a. No. Consumers Served	17	17	5 402 107	5 551 547	5 710 527	6.662,133		
5. Comm and Ind.	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547 \$ 503,223	5,719,537 \$ 450,878	\$ 582,631		
Over 1000 KVA	c. Revenue	\$ 519,438	533,745 6	\$ 489,332	\$ 503,223	\$ 450,676	\$ 562,631		
D. D. blie Charat & Hisburger	B. No. Consumers Served B. KWH Sold	30,767	31,023	27.596	27,583	27,148	27,087		
6. Public Street & Highway		\$ 3,038	3,088				\$ 3,145		
Lighting	c. Revenue a. No. Consumers Served	\$ 3,036	3,000	\$ 3,083	Ψ 3,130	ψ 3,027	ψ 0,140		
7. Other Sales to Public	b. KWH Sold	†		 					
Authority	c. Revenue								
Admoney	a. No. Consumers Served	1							
8. Sales for Resales-REA	b. KWH Sold			1					
Вогтоwers	c. Revenue								
	a. No. Consumers Served								
Sales for Resales-Other	b. KWH Sold								
	c. Revenue								
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423		
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019		
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959		
							45.504		
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564		
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306		
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222		
16. TOTAL KWH Generated									
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822		
18. Interchange - KWH - Net									
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614		

	U	SDA-REA			BORROWER DES	SIGNATION		
					ARKANSAS 2	7, OUACHITA		
FINANCIAL	ANT	STATISTICAL RE	PORT		PERIOD ENDING			REA USE ONLY
I INANCIAL	4 KI VL	. DITTIOTIONE RE		1				
			J	Į.		July 21 2014	.	
INSTRUCTIONS-See REA Bulletin 1717B-2		DADT	D DOMED D	EQUIREMENTS D	ATA BACE	July 31, 2016		
		PARI	K. FUWEKK	EQUINEMENTS D	VIV DV9E			
LINE	_	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
LINE ITEM		3011	AUGUSI	SEPTEMBER	COTOBER	1404FIAIDEK	DESCRIBER	TOTAL
		(a)	(h)	(i)	(i)	(k)	(1)	(Columns a thru I)
NUMBER		(g) 8,569	(11)	(1)	U/	(1/)	W.	8,563
.40	a.							53,492,694
1.	b;	10,098,345 \$ 1,199,952			-			6,393,918
	c. a.	ψ 1,188,852						0,000,010
2.	b.							
۷.	C.							
	a.	-						
3,	b.							
J,	C,							
	Ť	825						832
		3,197,327						20,929,507
		\$ 340,633						2,261,362
		17						17
		8,529,383						44,432,161
		\$ 715,448						3,794,696
		6						6
		27,222						198,426
		\$ 3,201						21,725
7.	b.							
=	c.							
	a.							
8.	b.							
	C.							
	a.							
9.	b.							
	C.							
40		9,417		**				9,418
10		9,417					-	9,410
		-			 	-		
11::		21,852,277	h <u>e</u> -	52			Sa.	119,052,788
The .		_1,002,211	1		1			, ,
					1			
12.					1			
		\$ 2,259,235	\$	\$ =	\$ -	\$	\$	\$ 12,471,701
	П							
13.		\$ 11,425		1	1			\$ 94,303
14.		11,882		1	1			102,939
15.		23,739,923						131,055,809
16.				1	1			
17 ±		\$ 1,183,038			1			\$ 7,270,076
						<u></u>		
18.				1	1			
19.								
		40,717						37,879
	_							

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

June 30, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager			Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	11,065,448	10,295,344	22,969,998	1,863,523
Power Production Expense	2	-	*	
3. Cost of Purchased Power	5,842,800	6,087,037	12,288,253	1,311,822
4. Transmission Expense	14,954	5,834	23,979	956
5. Distribution Expense - Operation	784,589	844,781	1,580,631	112,706
6. Distribution Expense - Maintenance	879,342	860,501	1,764,233	188,160
7. Consumer Accounts Expense	572,854	524,690	1,071,803	104,030
8. Customer Service and Informational Expense	9,785	10,455	21,165	1,889
9. Sales Expense			9	
10. Administrative and General Expense	898,816	1,023,844	1,834,925	144,270
11. Total Operation & Maintenance Expense (2 thru 10)	9,003,141	9,357,143	18,584,989	1,863,833
12. Depreciation & Amortization Expense	937,152	945,210	1,881,694	158,528
13. Tax Expense - Property	-	T.	Б.	
14. Tax Expense - Other	21,443	20,886	38,424	3,295
15. Interest on Long-Term Debt	629,572	729,424	1,296,517	84
16. Interest Charged to Construction (Credit)				110,000
17. Interest Expense - Other	1,161	3,247	2,325	731
18. Other Deductions	(13,275)	(5,036)	(18,589)	(1,793
19. Total Cost of Electric Service (11 thru 18)	10,579,195	11,050,874	21,785,359	2,134,593
20. Patronage Capital & Operating Margins (1 minus 19)	486,253	(755,531)	1,184,639	(271,070
21. Non Operating Margins - Interest	127,552	190,009	419,839	21,080
22. Allowance for Funds Used During Construction	-			
23. Income (Loss) from Equity Investments	-			
24. Non Operating Margins - Other	243,617	122,510	243,203	14,262
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	7,127
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	923,244	(221,406)	2,043,258	(228,601

YEAR-TO-DATE YEAR-TO-DATE LAST YEAR THIS YEAR LAST YEAR THIS YEAR **ITEM ITEM** (b) (a) 60 **New Services Connected** 49 44 5. Miles Transmission 60 Miles Distribution 1,541 1,541 12 Overhead Services Retired 19 7. Miles Distribution 275 268 13,242 13,324 Underground Total Services In Place 8. Total Miles Energized 4,198 4,385 (5+6+7) 1,876 1,869 Idle Services (Exclude Seasonal)

FINANCIAL.	AND	STATISTICAL	REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

June 30, 2016

INSTRUCTIONS - See REA Buildin 1717B-2		June 30, 2010	
	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRED	TS
Total Utitlity Plant in Service		30. Memberships	101,920
Construction Work in Progress	2,448,312	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	69,830,485	32. Operating Margins - Prior Years	Д.
4. Accum. Provision for Depreciation and Amort	(27,719,254)	33. Operating Margins - Current Year	(221,375)
5. Net Utility Plant (3-4)	42,111,232	34. Non-Operating Margins	
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,042
7. Investment in Subsidiary Companies	3,158	36. Total Margins & Equities (30 thru 35)	43,359,959
8. Invest. in Assoc. Org Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	-
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	
12. Other Investments	5,175,017	40. Long-Term Debt - Other (Net)	29,276,019
13. Special Funds		41. Total Long-Term Debt (37 thru 40)	29,276,019
14. Total Other Property & Investments (6 thru 13)	17,629,905	42. Obligations Under Capital Leases	
15. Cash-General Funds	2,560,275	43. Accumulated Operating Provisions	(912,207)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(912,207)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	6,531,741	46. Accounts Payable	1,382,034
19. Notes Receivable - Net		47. Consumers Deposits	393,019
20. Accounts Receivable - Net Sales of Energy	1,822,394	48. Other Current & Accrued Lilabilities	1,464,990
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,240,043
22. Materials & Supplies - Electric and Other	1,117,261	50. Deferred Credits	94,827
23. Prepayments	631,148	51. Accumulated Deferred Income Taxes	
24. Other Current & Accrued Assets	22,610	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	13,724,485	(36+41+44+49 thru 51)	75,058,641
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	CTION
27. Other Deferred Debits	1,593,020	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	3	54. Amounts Received This Year (Net)	323,146
25. Total Assets & Other Debits (5+14+25 thru 28)	75,058,641	55. Total Contributions-In-Aid-Of-Construction	4,020,461
PA	RT D. NOTES TO F	INANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA					BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT					ARKANSAS 27, OUACHITA PERIOD ENDING				
FINANCIAL AND STATISTICAL REPORT				PERIOD ENDING	REA USE ONLY				
INSTRUCTIONS-See REA Bulletin 1717B-2					June 30, 2016				
	PART R. POWER RI	QUIREMENTS	DATA BASE						
CLASSIFICATION	SALES AND	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)		
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571		
1. Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828		
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131		
	a. No. Consumers Served								
2. Residential Sales -	b. KWH Sold								
Seasonal	c. Revenue								
	a. No. Consumers Served								
3. Irrigation Sales	b. KWH Sold								
	c. Revenue								
	a. No. Consumers Served	830	833	839	834	831	829		
4. Comm, and Ind.	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971		
1000 KVA or Less	c. Revenue	\$ 328,647	349,733			\$ 299,084	\$ 324,051		
	a. No. Consumers Served	17	17	17	17	17	17		
5. Comm. and Ind.	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133		
Over 1000 KVA	c, Revenue	\$ 519,438	533,745		\$ 503,223	\$ 450,878	\$ 582,631		
	a. No. Consumers Served	6	6	6	6	6	67.00		
6. Public Street & Highway	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087		
Lighting	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145		
	a. No. Consumers Served								
7. Other Sales to Public	b. KWH Sold								
Authority	c. Revenue								
	a. No. Consumers Served	-							
8. Sales for Resales-REA	b. KWH Sold	-							
Borrowers	c. Revenue a. No. Consumers Served								
9. Sales for Resales-Other	b. KWH Sold	+					-		
5. Sales for Resales-Offici	c. Revenue								
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423		
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019		
12. TOTAL Revenue Received From Sales of		6.4.050.077	4 000 000	ф 4 500 C54	£ 4 500 407	¢ 4 470 400	¢ 4.947.050		
'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,903	\$ 1,566,651	\$ 1,500,427	\$ 1,470,109	\$ 1,847,959		
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564		
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306		
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222		
16. TOTAL KWH Generated									
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822		
8. Interchange - KWH - Net									
9. Peak - Sum All KW Input (Metered)		40 444	40,521	26 402	28,135	32,951	44,614		
() Coincident (x) Non-Coincident	(Rev. 12/93)	42,114	40,521	36,103	20,130	32,931	44,014		

EDLANG					BORROWER DE			
						7, OUACHITA		
FINANCI	AL ANI	STATISTICAL RE	EPORT	Ī	PERIOD ENDING			REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2				"		June 30, 2010	6	
		PART	R. POWER R	EQUIREMENTS D	ATA BASE			
LINE		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER		(g)	(h)	(i)	(i)	(k)	(1)	(Columns a thru I)
M-	a.							8,562
1.	b.							43,394,349 5,193,966
	a.							5,195,900
2.	b.							
	c.							
	a.				-			
3.	b.				<u> </u>			
	- U.							833
								17,732,180
	_							1,920,730
	-							17 35,902,778
								3,079,247
								6
								171,204
	-				-			18,523
7	b,				-	H=		
*0.5	C.							
	a.							
8.	b.							
	c. a.							
9.	b.							
	C.							
10.		F:)(#)		- I	+		9,418
11,		ь	29		-	-		97,200,511
12.		\$ -	\$	\$	\$ -	\$ -	\$ -	\$ 10,212,466
40								82,878
13.	-							02,670
14.								\$ 91,057
15.								107,315,886
16.								
17.								\$ 6,087,037
18.								
19.								37,406

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

May 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

REVISED REPORT

Signature of Office Manager or Accountant

Date

Signature of Manager		Date					
PAR	T A. STATEMENT OF OF	PERATIONS					
		YEAR-TO-DATE					
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH			
Operating Revenue and Patronage Capital	9,239,013	8,431,821	22,969,998	1,481,860			
2. Power Production Expense			-				
3. Cost of Purchased Power	4,790,491	4,775,216	12,288,253	1,091,521			
4. Transmission Expense	10,193	4,878	23,979	956			
5. Distribution Expense - Operation	653,884	732,075	1,580,631	161,119			
6. Distribution Expense - Maintenance	737,656	672,342	1,764,233	157,586			
7. Consumer Accounts Expense	515,512	420,660	1,071,803	95,084			
8. Customer Service and Informational Expense	8,613	8,566	21,165	1,883			
9. Sales Expense	5	5	75				
10. Administrative and General Expense	754,723	879,573	1,834,925	209,726			
11. Total Operation & Maintenance Expense (2 thru 10)	7,471,072	7,493,310	18,584,989	1,717,874			
12. Depreciation & Amortization Expense	780,188	786,683	1,881,694	158,219			
13. Tax Expense - Property	Э.	±]	#	S=			
14. Tax Expense - Other	17,869	17,591	38,424	3,295			
15. Interest on Long-Term Debt	541,072	619,424	1,296,517	173,560			
16. Interest Charged to Construction (Credit)	=		2				
17. Interest Expense - Other	966	2,516	2,325	743			
18. Other Deductions	(10,516)	(3,242)	(18,589)	(3,023)			
19. Total Cost of Electric Service (11 thru 18)	8,800,650	8,916,281	21,785,359	2,050,669			
20. Patronage Capital & Operating Margins (1 minus 19)	438,363	(484,460)	1,184,639	(568,809)			
21. Non Operating Margins - Interest	107,879	168,929	419,839	62,448			
22. Allowance for Funds Used During Construction							
23. Income (Loss) from Equity Investments							
24. Non Operating Margins - Other	196,249	108,248	243,203	13,703			
25. Generation & Transmission Capital Credits							
26. Other Capital Credits & Patronage Dividends	53,758	214,478	195,577	172,812			
27. Extraordinary Items							
28. Patronage Capital or Margins (20 thru 27)	796,249	7,195	2,043,258	(319,846)			

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE THIS YEAR LAST YEAR THIS YEAR LAST YEAR **ITEM ITEM** (b) (b) (a) (a) 37 38 5. Miles Transmission 60 60 New Services Connected 6. Miles Distribution 1,542 1,542 Services Retired 14 8 Overhead 7. Miles Distribution 275 268 Total Services In Place 13,235 13,322 Underground 8. Total Miles Energized 1,877 1,870 4,372 (5+6+7) 4,225 Idle Services (Exclude Seasonal)

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

REVISED REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

May 31, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service	67,256,998	30. Memberships	102,100
2. Construction Work in Progress		31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	69,553,501	32. Operating Margins - Prior Years	
Accum. Provision for Depreciation and Amort		33. Operating Margins - Current Year	7,227
5. Net Utility Plant (3-4)	41,966,072	34. Non-Operating Margins	
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,042
7. Investment in Subsidiary Companies	103	36. Total Margins & Equities (30 thru 35)	43,588,740
8. Invest. in Assoc. Org Patronage Capital	11,426,893	37. Long-Term Debt REA (Net)	7.
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	
10. Invest in Assoc. Org Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	4
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	T.
12. Other Investments	5,178,966	40. Long-Term Debt - Other (Net)	29,276,019
13. Special Funds		41. Total Long-Term Debt (37 thru 40)	29,276,019
14. Total Other Property & Investments (6 thru 13)		42. Obligations Under Capital Leases	
15. Cash-General Funds	3,957,582	43. Accumulated Operating Provisions	(887,173)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(887,173)
17. Special Deposits		45. Notes Payable	-
18. Temporary Investments	5,408,359	46. Accounts Payable	1,116,563
19. Notes Receivable - Net		47. Consumers Deposits	391,225
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	1,370,552
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	2,878,340
22. Materials & Supplies - Electric and Other	1,134,012	50. Deferred Credits	98,644
23. Prepayments	696,404	51. Accumulated Deferred Income Taxes	9
24. Other Current & Accrued Assets	23,595	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	13,736,755	(36+41+44+49 thru 51)	74,954,569
26. Regulatory Assets		ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	
27. Other Deferred Debits		53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	314,207
25. Total Assets & Other Debits (5+14+25 thru 28)		55. Total Contributions-In-Aid-Of-Construction	4,011,522
PAR	T D. NOTES TO F	INANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA	BORROWER DESIGNATION							
ų.					ARKANSAS 27, OUACHITA PERIOD ENDING			
INSTRUCTIONS-See REA Bulletin 1717B-2				(May 31, 201	6		
	PART R. POWER F	REQUIREMENTS	DATA BASE					
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	
	AND REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)	
	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	4.7	
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809		
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199		
(Onotabling Societies)	a. No Consumers Served	1,122,122						
2. Residential Sales -	b. KWH Sold							
Seasonal	c. Revenue							
	a, No. Consumers Served							
3. Irrigation Sales	b. KWH Sold							
	c. Revenue			200		001		
	a. No. Consumers Served	830	833	839	834	831		
4. Comm. and Ind.	b. KWH Sold	3,141,374	3,347,275 349,733	2,755,409 \$ 317,136	2,853,755 \$ 302,078	2,767,396 \$ 299,084		
1000 KVA or Less	c. Revenue	\$ 328,647	349,733	317,136	\$ 302,078	3 299,004		
Comm. and lad	a. No. Consumers Served b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537		
Comm. and Ind. Over 1000 KVA	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878		
SVOI 1000 KVA	a. No. Consumers Served	6	6	6	6	6		
6. Public Street & Highway	b. KWH Sold	30,767	31,023	27,596	27,583	27,148		
Lighting	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130			
	a. No. Consumers Served							
7. Other Sales to Public	b. KWH Sold							
Authority	c. Revenue							
	a. No. Consumers Served							
8. Sales for Resales-REA	b. KWH Sold							
Воггоwers	c. Revenue a. No. Consumers Served	+			-			
9. Sales for Resales-Other	b. KWH Sold							
	c. Revenue							
					0.400	0.400		
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423		
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890		
וווו זיסו אב המדון סטום (וווופס זיס נווום פט)		,557,555	. 5,5 . 5,7 50	.,,		,		
12. TOTAL Revenue Received From Sales of								
'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189		
		-						
43. Other Fleelie Payer		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671		
13. Other Electric Revenue		Ψ 12,143	22,004	11,100	10,038	"		
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343		
			,					
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054		
					I			
16. TOTAL KWH Generated					1			
		-						
47 Cook of Burchagas and Caparation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521		
17. Cost of Purchases and Generation			000,014	* 303,710	" " " " " " " " " " " " " " " " " " "	1,001,021		
18. Interchange - KWH - Net					1			
19. Peak - Sum All KW Input (Metered)								
() Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951		
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident REA Form 7	(Rev. 12/93)	42,114	40,521	36,103	28,135	32,951		

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA PERIOD ENDING

REA USE ONLY

REVISED REPORT

INSTRUCTIONS-See REA Bulletin 1717B-2

May 31, 2016

PART R POWER REQUIREMENTS DATA BASE

		171(1		EQUIREMENTS DA				
LINE TEM		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER		(g)	(h)	(i)	(i)	(k)	(I)	(Columns a thru I)
	a.							8,560.60
1.	b.:							35,646,521 4,255,834
	C.							4,255,834
	a.							
2.	b.							
	C.							
	a.							
3.	b.				-			
	C.							833.40
	-					-		14 865 200
								14,865,209 1,596,678
								1,390,070
								20 240 645
								29,240,645 2,496,616
	-					-		2,490,010
								1/// 117
	_							144,117 15,378
	_							10,370
22	—							
7.	b.							
	C.							
8.	a. b.							
6.	C.							
	a.					-		
9.	b.							
	C,							
10.		+			-	9=1	585	9,417
	+							
11,		*		-	*	-	: - 2	79,896,492
12.		\$ -	\$ -	\$	\$ -	\$ -	\$	\$ 8,364,507
13,								67,314
14.								\$ 63,751
15.								84,993,664
16.								
17.								\$ 4,775,216
18,								
19.						(II		35,964.80

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

April 30, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager			Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	7,623,198	6,949,960	22,969,998	1,578,485
2. Power Production Expense				
3. Cost of Purchased Power	3,895,503	3,683,695	12,288,253	857,065
4. Transmission Expense	6,539	3,922	23,979	956
5. Distribution Expense - Operation	548,625	570,956	1,580,631	128,694
6. Distribution Expense - Maintenance	592,415	514,756	1,764,233	121,898
7. Consumer Accounts Expense	411,645	325,576	1,071,803	89,406
8. Customer Service and Informational Expense	7,590	6,683	21,165	1,891
9. Sales Expense			Ē.	
10. Administrative and General Expense	572,968	669,848	1,834,925	173,186
11. Total Operation & Maintenance Expense (2 thru 10)	6,035,285	5,775,436	18,584,989	1,373,095
12. Depreciation & Amortization Expense	623,844	628,464	1,881,694	157,610
13. Tax Expense - Property			-	
14. Tax Expense - Other	14,295	14,295	38,424	3,574
15. Interest on Long-Term Debt	364,687	445,864	1,296,517	95,000
16. Interest Charged to Construction (Credit)			3)	
17. Interest Expense - Other	774	1,773	2,325	736
18. Other Deductions	(8,137)	(220)	(18,589)	(670
19. Total Cost of Electric Service (11 thru 18)	7,030,748	6,865,612	21,785,359	1,629,344
20. Patronage Capital & Operating Margins (1 minus 19)	592,450	84,348	1,184,639	(50,859
21. Non Operating Margins - Interest	94,987	106,481	419,839	32,220
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	34,748	94,546	243,203	7,203
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	53,758	41,666	195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	775,943	327,041	2,043,258	(11,437

YEAR-TO-DATE YEAR-TO-DATE THIS YEAR LAST YEAR THIS YEAR **ITEM** LAST YEAR ITEM (b) (b) (a) (a) 29 28 5. Miles Transmission 60 60 New Services Connected 6. Miles Distribution 6 1,541 1,541 Services Retired 11 Overhead 7. Miles Distribution 268 Underground 274 13,230 13,314 Total Services In Place 8. Total Miles Energized 1,875 1.869 4,203 4,351 (5+6+7) Idle Services (Exclude Seasonal)

FINANCIA	T A BID	CTATICTI	CAT	DEDADT
KINANI IA	I. AINII	SIALISIU	. All	REPUIR

INSTRUCTIONS - See REA Bulletin 1717B-2

April 30, 2016

INSTRUCTIONS - See REA Bulletin 1/1/B-2		April 30, 2010			
PART	C. BAI	LANCE SHEET			
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS				
		30. Memberships	102,285		
2. Construction Work in Progress 2,1	121,051	31. Patronage Capital	39,859,112		
		32. Operating Margins - Prior Years			
		33. Operating Margins - Current Year	2,370,331		
5. Net Utility Plant (3-4) 41,8	841,574	34. Non-Operating Margins	7.		
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,860		
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	43,909,589		
3. Invest. in Assoc. Org Patronage Capital 11,2	235,602	37. Long-Term Debt REA (Net)			
9. Invest, in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	×		
0. Invest in Assoc. Org Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	¥		
1. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed			
2. Other Investments 5,1	143,086	40. Long-Term Debt - Other (Net)	30,265,328		
13. Special Funds	π	41. Total Long-Term Debt (37 thru 40)	30,265,328		
14. Total Other Property & Investments (6 thru 13) 17,4	415,915	42. Obligations Under Capital Leases	189,748		
15. Cash-General Funds 4,1	104,026	43. Accumulated Operating Provisions	(885,542)		
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(695,794)		
17. Special Deposits	1,237	45. Notes Payable	#.		
18. Temporary Investments 6,	182,011	46. Accounts Payable	963,871		
		47. Consumers Deposits	393,280		
		48. Other Current & Accrued Lilabilities	1,473,611		
		49. Total Current & Accrued Liabilities (45 thru 48)	2,830,761		
22. Materials & Supplies - Electric and Other 1,2	214,986	50. Deferred Credits	102,461		
23. Prepayments	621,574	51. Accumulated Deferred Income Taxes	-		
24. Other Current & Accrued Assets	20,078	52. Total Liabilities & Other Credits			
25. Total Current & Accrued Assets (15 thru 24) 14,	807,150	(36+41+44+49 thru 51)	76,412,345		
26. Regulatory Assets		ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUC	CTION		
27. Other Deferred Debits 2,3		53. Balance Beginning of Year	3,697,314		
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	363,378		
25. Total Assets & Other Debits (5+14+25 thru 28) 76,4	412,345	55. Total Contributions-In-Aid-Of-Construction	4,060,692		
PART D. NOT					

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA	BORROWER DESIGNATION						
	ARKANSAS 2	7, OUACHITA					
FINANCIA	PERIOD ENDING		REA USE ONLY				
INSTRUCTIONS-See REA Bulletin 1717B-2				April 30, 2016			
	PART R. POWER RE	QUIREMENTS I	DATA BASE				
CLASSIFICATION	SALES AND	JANUARY	FEBRUARY	MARCH APRIL MAY		MAY	JUNE
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)
	a. No. Consumers Served	8,551	8,558	8,560	8,565		
Residential Sales	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327		
(excluding seasonal)	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996		
1,000	a. No. Consumers Served						
2. Residential Sales -	b. KWH Sold	1					
Seasonal	c. Revenue						
Seasonal	a. No. Consumers Served	-					
O Harting Color	b. KWH Sold	1		i			
3. Irrigation Sales		-					
	c. Revenue a. No. Consumers Served	830	833	839	834		
		3,141,374	3,347,275	2,755,409	2,853,755		
4. Comm. and Ind	b. KWH Sold		3,347,275		\$ 302,078		
1000 KVA or Less	c. Revenue	\$ 328,647			\$ 302,078		
	a. No. Consumers Served	17	17	17			
5. Comm. and Ind.	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547		
Over 1000 KVA	c. Revenue	\$ 519,438	533,745		\$ 503,223		
	a. No. Consumers Served	6	6	6	6		
Public Street & Highway	b. KWH Sold	30,767	31,023	27,596	27,583		
Lighting	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130		
	a. No. Consumers Served						
7. Other Sales to Public	b. KWH Sold						
Authority	c. Revenue						
- Transity	a. No. Consumers Served						
8. Sales for Resales-REA	b. KWH Sold						
Borrowers	c. Revenue						
	a. No. Consumers Served						
9. Sales for Resales-Other	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422		
10. TOTAL No. of Consumers (intes 1a tiliti 9a)		0,404	0,	0,122	0,12		
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212		-
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	(B)) j
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058		
14, KWH - Own Use		17,356	14,457	12,232	10,363		
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285		
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065		
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered)					00.105		
() Coincident (x) Non-Coincident	(Rev. 12/93)	42,114	40,521	36,103	28,135		

FINANCIAL AND STATISTICAL REPORT PERIOD ENDING REA USE ONLY April 30, 2016 PART R. POWER REQUIREMENTS DATA BASE LINE ITEM JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER TOTAL						BORROWER DESIGNATION ARKANSAS 27, OUACHITA				
NAME NOW NAME NOW	FINANCIAL AND STATISTICAL REPORT									
Note	INSTRUCTIONS-See REA Bulletin 1717B-2				April 30, 2016					
(g)			PART	R. POWER R	EQUIREMENTS D	ATA BASE				
(g)	LINE		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
1. b. 29,761,712 3,539,635	NUMBER		(g)	(h)	(i)	(i)	(k)	(1)	(Columns a thru I)	
C		-							8,559	
2.	1,	-							3,538,635	
8.		_								
8. 8. 8. 8. 8. 8. 8. 8.	2.									
1		-								
884 1297,813 1297,594	3.	-								
12,097,814 12,		C.							004	
1,297,594 1,29						-			12.097.813	
									1,297,594	
6 116,869 1		-							23,521,108	
1										
7.									116,969	
6.									12,351	
6.	7	b.								
8.	- 11									
8. 8. 8. 8. 8. 8. 8. 8.										
9.	8.									
c. c.<		a.								
10.	9.	-					ļ			
11.		C.								
12. \$ - \$ - \$ - \$ - \$ - \$ - \$ 6,894,318 13. \$ 55,643 14. \$ 54,408 15. \$ 68,916,610 16. \$ \$ 3,683,695	10.		-		:*	*		140.	9,416	
13. \$ - \$ - \$ - \$ - \$ - \$ 6,894,318 14. \$ 55,643 15. 68,916,610 16. \$ 3,683,695 18. \$ 3,683,695	11.		5	120	12	3 2	-	(#)	65,497,602	
13. \$ - \$ - \$ - \$ - \$ - \$ 6,894,318 14. \$ 55,643 15. 68,916,610 16. \$ 3,683,695 18. \$ 3,683,695	40									
14. \$ 54,408 15. 68,916,610 16. \$ 3,683,695 18. 19.	12.		\$ =	\$	\$	\$ =	\$ -	\$ -	\$ 6,894,318	
14. \$ 54,408 15. 68,916,610 16. \$ 3,683,695 18. 19.										
15. 68,916,610 16. \$ 3,683,695 18. \$ 19.	13.								55,643	
16.	14.								\$ 54,408	
16. \$ 3,683,695 18. \$ 19.						-	.			
17. \$ 3,683,695 18.	15.								68,916,610	
18.	16.									
19.	174:								\$ 3,683,695	
19.	10									
36,718										
	10.								36,718	

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

March 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Date Signature of Manager

PART	A. STATEMENT OF O	PERATIONS				
YEAR-TO-DATE						
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH		
			(c)			
Operating Revenue and Patronage Capital	6,064,066	5,371,475	22,969,998	1,577,757		
2. Power Production Expense	-		6#3	= =		
3. Cost of Purchased Power	3,067,887	2,826,631	12,288,253	909,710		
4. Transmission Expense	2,886	2,966	23,979	956		
5. Distribution Expense - Operation	392,735	442,262	1,580,631	154,373		
6. Distribution Expense - Maintenance	432,222	392,858	1,764,233	142,512		
7. Consumer Accounts Expense	312,718	236,170	1,071,803	71,923		
8. Customer Service and Informational Expense	3,793	4,792	21,165	1,885		
9. Sales Expense	<u> </u>	(<i>i</i> .e.)	921	G6.		
10. Administrative and General Expense	433,852	496,662	1,834,925	176,550		
11. Total Operation & Maintenance Expense (2 thru 10)	4,646,093	4,402,341	18,584,989	1,457,910		
12. Depreciation & Amortization Expense	468,595	470,854	1,881,694	157,108		
13. Tax Expense - Property	n.	浸	(-	~		
14. Tax Expense - Other	10,722	10,722	38,424	3,574		
15. Interest on Long-Term Debt	288,687	350,864	1,296,517	157,891		
16. Interest Charged to Construction (Credit)	*	981	3(4)			
17. Interest Expense - Other	583	1,037	2,325	748		
18. Other Deductions	(5,829)	450	(18,589)	(2,055)		
19. Total Cost of Electric Service (11 thru 18)	5,408,851	5,236,268	21,785,359	1,775,176		
20. Patronage Capital & Operating Margins (1 minus 19)	655,216	135,207	1,184,639	(197,419)		
21. Non Operating Margins - Interest	58,482	74,261	419,839	33,008		
22. Allowance for Funds Used During Construction						
23. Income (Loss) from Equity Investments						
24. Non Operating Margins - Other	29,491	87,343	243,203	10,272		
25. Generation & Transmission Capital Credits						
26. Other Capital Credits & Patronage Dividends	53,758	41,666	195,577	41,666		
27. Extraordinary Items						
28. Patronage Capital or Margins (20 thru 27)	796,947	338,478	2,043,258	(112,473)		

	PART B. DATA ON	TRANSMISSION A	ND DISTRIBUTION PLAN	T	
	YEAR-TO-DATE			YEAR-TO)-DATE
ITEM	LAST YEAR THIS YEAR		ITEM	LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
New Services Connected	20	23	5. Miles Transmission	60	60
			6. Miles Distribution		
2. Services Retired	7	5	Overhead	1,541	1,541
			7. Miles Distribution		
3. Total Services In Place	13,225	13,310	Underground	274	268
			8. Total Miles Energized		
4. Idle Services (Exclude Seasonal)	4,187	4,330	(5+6+7)	1,875	1,869

REA Form 7 (Rev. 12/93)

ETNIANCHAT	ANID	STATISTICAL	DEDODT

ARKANSAS 27, OUACHITA

INSTRUCTIONS - See REA Bulletin 1717B-2

March 31, 2016

INSTRUCTIONS - See REA Buileun 1717B-2	Water 31, 2010	
PART C.	BALANCE SHEET	
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDIT	'S
	245 30. Memberships	102,415
2. Construction Work in Progress 2,045,	794 31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2) 69,199,	039 32. Operating Margins - Prior Years	ш
	380) 33. Operating Margins - Current Year	2,381,768
5. Net Utility Plant (3-4) 41,852,	659 34. Non-Operating Margins	*
6. Nonutility Property - Net 150,	000 35. Other Margins & Equities	1,577,860
7. Investment in Subsidiary Companies	36. Total Margins & Equities (30 thru 35)	43,921,155
8. Invest. in Assoc. Org Patronage Capital 11,235,	602 37. Long-Term Debt REA (Net)	*
	470 (Payments-Unapplied (\$)	=
10. Invest in Assoc. Org Other - Nongeneral Funds 859,	756 38. Long-Term Debt - REA - Econ.Devel. (Net)	
11. Investments in Economic Development Projects	39. Long-Term Debt - Other - REA Guaranteed	*
12. Other Investments 5,150,	662 40. Long-Term Debt - Other (Net)	30,265,328
13. Special Funds	- 41. Total Long-Term Debt (37 thru 40)	30,265,328
	491 42. Obligations Under Capital Leases	189,748
15. Cash-General Funds 2,905,	476 43. Accumulated Operating Provisions	(883,822)
16. Cash-Construction Funds-Trustee	- 44. Total Other Noncurrent Liabilities (42 + 43)	(694,074)
	237 45. Notes Payable	-
18. Temporary Investments 7,004,	069 46. Accounts Payable	939,098
	392 47. Consumers Deposits	393,073
	300 48. Other Current & Accrued Lilabilities	1,406,725
	945 49. Total Current & Accrued Liabilities (45 thru 48)	2,738,896
22. Materials & Supplies - Electric and Other 1,223,	189 50. Deferred Credits	106,278
23. Prepayments 651,	600 51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets 28,	959 52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24) 14,719,		76,337,583
26. Regulatory Assets	- ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCT	
27. Other Deferred Debits 2,342,	267 53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	- 54. Amounts Received This Year (Net)	231,227
	583 55. Total Contributions-In-Aid-Of-Construction	3,928,542
PART D. NOTES	TO FINANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

INSTRUCTIONS-See REA Bulletin 1717B-2 PART R. POWER REQUIREMENTS DATA BASE ARKANSAS 27, OUACHITA PERIOD ENDING March 31, 2016		REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2 March 31, 2016		REA USE ONLY
PART R. POWER REQUIREMENTS DATA BASE		
CLASSIFICATION SALES JANUARY FEBRUARY MARCH APRIL M	IAY	JUNE
AND SALES SANDART FEBRUART MARCH AFRIL III	17.1	30112
	(e)	(f)
a. No. Consumers Served 8,551 8,558 8,560	(-)	
1. Residential Sales b. KWH Sold 8,724,625 8,748,631 6,164,129		
(excluding seasonal) c. Revenue 1,005,155 1,016,397 \$ 757,087		
a. No. Consumers Served		
2. Residential Sales - b. KWH Sold		
Seasonal c. Revenue		
a. No. Consumers Served		
3. Irrigation Sales b. KWH Sold		
c. Revenue		
a. No. Consumers Served 830 833 839		
4. Comm. and Ind. b. KWH Sold 3,141,374 3,347,275 2,755,409		
1000 KVA or Less c. Revenue \$ 328,647 349,733 \$ 317,136		
a. No. Consumers Served 17 17 17		
5. Comm. and Ind. b. KWH Sold 6,090,597 6,386,857 5,492,107		
Over 1000 KVA c. Revenue \$ 519,438 533,745 \$ 489,332		
a. No. Consumers Served 6 6 6		
6. Public Street & Highway b. KWH Sold 30,767 31,023 27,596		
Lighting c. Revenue \$ 3,038 3,088 \$ 3,095		
a. No. Consumers Served		
7. Other Sales to Public b. KWH Sold		
Authority c. Revenue		
a. No. Consumers Served		
8. Sales for Resales-REA b. KWH Sold		
Borrowers c. Revenue		
a. No. Consumers Served		
9. Sales for Resales-Other b. KWH Sold c. Revenue		
L. Navelide		
10. TOTAL No. of Consumers (lines 1a thru 9a) 9,404 9,414 9,422 -	(4)	
12 and 20 14 and 20 14 and 20		
11. TOTAL KWH Sold (lines 1b thru 9b) 17,987,363 18,513,786 14,439,241	-	1
12. TOTAL Revenue Received From Sales of		
'Electric Energy (line 1c thru 9c) \$ 1,856,277 1,902,963 \$ 1,566,651 \$ -	586	
Transfer in the second of the		
13. Other Electric Revenue \$ 12,145 22,334 \$ 11,106		
14. KWH - Own Use 17,356 14,457 12,232		
15. TOTAL KWH Purchased 21,110,655 17,594,592 15,762,078		
16. TOTAL KWH Generated		
17. Cost of Purchases and Generation \$ 1,053,307 863,614 \$ 909,710		
18. Interchange - KWH - Net		
19. Peak - Sum All KW Input (Metered)		
() Coincident (x) Non-Coincident 42,114 40,521 36,103		

	US	SDA-REA			BORROWER DE	SIGNATION		
					ARKANSAS 27, OUACHITA			
FINAN	NCIAL AND	STATISTICAL RI	EPORT		PERIOD ENDING	REA USE ONLY		
INSTRUCTIONS-See REA Bulletin 1717E						March 31, 201	6	
INSTRUCTIONS-SEE REA BUILDIN 17 17E)-Z	PART	R. POWER R	EQUIREMENTS D	DATA BASE	Water 51, 201		
LINE		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ITEM NUMBER		(g)	(h).	(i)	(i)	(k)	(1)	(Columns a thru I)
NOWIBER	a.	(8)		(7	U/	1.7		8,556
1	b							23,637,385
	C.							2,778,639
	a.							
2.	b. C.				-			
	a		 		1			
3.	b				1			
	C.							
								834.00
	_							9,244,058 995,516
	_							17.00
								17,969,561
								1,542,515
								6
								89,386
				-	-			9,221
7.	b.				+			
	c.							
	a.							
8.	b.							
	c. a.				-	-		
9.	b.				+			
	C.							
10.		54	~			360	*	9,413
11.			<u> </u>			-		50,940,390
11.			-					00,010,000
12.								
12.		\$	\$	\$	\$ -	\$	\$ -	\$ 5,325,891
						Ľ		
13.								45,585
14.								\$ 44,045
14.								Ψ 44,040
15.								54,467,325
16.								
17.0								\$ 2,826,631
1841								= 020 001
18.								
19.					+			
								39,579

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

BORROWER DESIGNATION ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

FINANCIAL AND STATISTICAL REPORT

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

February 29, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager	Date			
	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET (c)	THIS MONTH
Operating Revenue and Patronage Capital	3,983,999	3,793,719	22,969,998	1,925,296
2. Power Production Expense				
3. Cost of Purchased Power	2,118,905	1,916,921	12,288,253	863,614
4. Transmission Expense	1,881	2,010	23,979	1,005
5. Distribution Expense - Operation	-		1,580,631	135,852
6. Distribution Expense - Maintenance	241,793	287,889	1,764,233	120,828
7. Consumer Accounts Expense	281,917	250,346	1,071,803	77,357
8. Customer Service and Informational Expense	172,755	164,247	21,165	1,892
9. Sales Expense	3,793	2,907		
10. Administrative and General Expense	274,850	320,112	1,834,925	170,591
11. Total Operation & Maintenance Expense (2 thru 10)	3,095,893	2,944,431	18,584,989	1,371,139
12. Depreciation & Amortization Expense	311,886	313,746	1,881,694	156,994
13. Tax Expense - Property	-			
14. Tax Expense - Other	7,148	7,148	38,424	3,574
15. Interest on Long-Term Debt	212,687	192,973	1,296,517	102,973
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	380	289	2,325	150
18. Other Deductions	(4,334)	2,505	(18,589)	(1,981
19. Total Cost of Electric Service (11 thru 18)	3,623,659	3,461,092	21,785,359	1,632,849
20. Patronage Capital & Operating Margins (1 minus 19)	360,340	332,627	1,184,639	292,448
21. Non Operating Margins - Interest	29,020	41,253	419,839	23,671
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	23,431	77,071	243,203	7,065
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends			195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	412,791	450,951	2,043,258	323,184

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE THIS YEAR LAST YEAR THIS YEAR **ITEM** LAST YEAR **ITEM** (a) (b) (a) 60 **New Services Connected** 13 Miles Transmission 60 Miles Distribution 2 1,541 Overhead 1,541 Services Retired 6 7. Miles Distribution 274 267 13,219 13,306 Underground Total Services In Place 8. Total Miles Energized 4,190 4,250 (5+6+7) 1,875 1,868 Idle Services (Exclude Seasonal)

REA Form 7 (Rev. 12/93)

INSTRUCTIONS - See REA Bulletin 1717B-2

February 29, 2016

	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service	66,759,331	30. Memberships	102,375
2. Construction Work in Progress		31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)		32. Operating Margins - Prior Years	*
4. Accum. Provision for Depreciation and Amort	(27,230,839)	33. Operating Margins - Current Year	2,494,241
5. Net Utility Plant (3-4)	41,538,248	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,578,904
7. Investment in Subsidiary Companies	,	36. Total Margins & Equities (30 thru 35)	44,034,633
8. Invest. in Assoc. Org Patronage Capital	11,212,101	37. Long-Term Debt REA (Net)	
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	
10. Invest in Assoc. Org Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	9
11. Investments in Economic Development Projects	#	39. Long-Term Debt - Other - REA Guaranteed	#
12. Other Investments	5,155,463	40. Long-Term Debt - Other (Net)	30,546,804
13. Special Funds	#	41. Total Long-Term Debt (37 thru 40)	30,546,804
14. Total Other Property & Investments (6 thru 13)		42. Obligations Under Capital Leases	я.
15. Cash-General Funds	3,047,113	43. Accumulated Operating Provisions	(866,659)
16. Cash-Construction Funds-Trustee		44. Total Other Noncurrent Liabilities (42 + 43)	(866,659)
17. Special Deposits		45. Notes Payable	-
18. Temporary Investments	7,911,125	46. Accounts Payable	1,340,835
19. Notes Receivable - Net		47. Consumers Deposits	391,891
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	1,660,034
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,392,759
22. Materials & Supplies - Electric and Other	1,236,949	50. Deferred Credits	110,095
23. Prepayments	698,233	51. Accumulated Deferred Income Taxes	
24. Other Current & Accrued Assets	27,255	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	15,985,238	(36+41+44+49 thru 51)	77,217,632
26. Regulatory Assets		ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	
27. Other Deferred Debits		53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes		54. Amounts Received This Year (Net)	231,227
25. Total Assets & Other Debits (5+14+25 thru 28)		55. Total Contributions-In-Aid-Of-Construction	3,928,542
PAI	RT D. NOTES TO F	INANCIAL STATEMENTS	

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT,

(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

					BORROWER DESIGNATION			
	ARKANSAS 27, OUACHITA							
FINANCIA	L AND STATISTICAL REPO		PERIOD ENDING			REA USE ONLY		
INSTRUCTIONS-See REA Bulletin 1717B-2				F	ebruary 29, 201	16		
	PART R. POWER R	EQUIREMENTS I	DATA BASE					
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	
obtoon forther	AND				7		00/112	
	REVENUE DATA	(a)	(b)	(c)	(d)	(e)	(f)	
	a. No. Consumers Served	8,551	8,558					
Residential Sales	b. KWH Sold	8,724,625	8,748,631					
(excluding seasonal)	c. Revenue	1,005,155	1,016,397					
	a. No. Consumers Served							
2. Residential Sales -	b. KWH Sold							
Seasonal	c. Revenue							
histor Salas	a. No. Consumers Served	-						
3. Irrigation Sales	b. KWH Sold c. Revenue							
	a. No. Consumers Served	830	833					
4. Comm. and Ind.	b. KWH Sold	3,141,374	3,347,275					
1000 KVA or Less	c. Revenue	\$ 328,647	349,733					
	a. No. Consumers Served	17	17					
5. Comm. and Ind. Over 1000 KVA 6. Public Street & Highway Lighting	b. KWH Sold	6,090,597	6,386,857					
	c. Revenue	\$ 519,438	533,745					
	a. No. Consumers Served	6	6					
	b. KWH Sold	30,767	31,023					
	c. Revenue	\$ 3,038	3,088					
	a. No. Consumers Served							
7. Other Sales to Public	b. KWH Sold							
Authority	c. Revenue a. No. Consumers Served			-				
8. Sales for Resales-REA	b. KWH Sold			i				
Borrowers	c. Revenue							
	a. No. Consumers Served							
Sales for Resales-Other	b. KWH Sold							
	c. Revenue							
10. TOTAL No. of Consumors (lines 45 the CO)		9,404	9,414					
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414		i i	7		
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	*	×	:÷) = ==================================	
							4	
12. TOTAL Revenue Received From Sales of		¢ 4 050 077	4 000 000		•			
'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	a	\$ -		15	
							ł	
13. Other Electric Revenue		\$ 12,145	22,334					
16. Other Electric Mevenine		12,170	22,004					
14. KWH - Own Use		17,356	14,457					
15. TOTAL KWH Purchased		21,110,655	17,594,592					
16. TOTAL KWH Generated		1						
				-		-		
47. Cook of Duraha C :"		\$ 1.052.207	062 644					
17. Cost of Purchases and Generation		\$ 1,053,307	863,614					
		1		1				
18. Interchange - KWH - Net								
19. Peak - Sum All KW Input (Metered)								
() Coincident (x) Non-Coincident		42,114	40,521					
REA Form 7	(Rev. 12/93)							

	U	SDA-REA			BORROWER DE	SIGNATION		
					ARKANSAS 27, OUACHITA			
FINANCIAL	ANI	O STATISTICAL RE	EPORT		PERIOD ENDING			REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2						February 29, 20	016	
		PART	R. POWER R	EQUIREMENTS D	ATA BASE			
LINE		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER		(g)	(h)	(i)	(i)	(k)	(I)	(Columns a thru I)
	a.							8,555
H.	b.							17,473,256
	C.							2,021,552
2.	a. b.							
2.	C.					-	-	
	a.							
3.	b.							
	C.							
	_							832
				-				6,488,649 678,379
	\vdash							17
								12,477,454
								1,053,182
								6
								61,790
	_							6,126
7.	b.				-			
:31%	C.					04		
	a.							
8.	b,							
	c. a.							
9.	b.							
	c.							
10.		191	:=	-	-		·	9,409
11.		@	4	3	-		á	36,501,149
12::								
		\$	\$ =	\$	\$ -	\$ -	\$	\$ 3,759,240
	_							
13.								34,479
								* 04.040
14.								\$ 31,813
15.								38,705,247
15.								30,703,247
16.								
10.								
17.								\$ 1,916,921
18.								
19.								41,318
				<u> </u>				41,010

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME AND ADDRESS
OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

January 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII,REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager			Date	
PAR	T A. STATEMENT OF OP	ERATIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
			(c)	
1. Operating Revenue and Patronage Capital	2,016,578	1,868,423	22,969,998	1,868,423
2. Power Production Expense				
3. Cost of Purchased Power	1,093,042	1,053,307	12,288,253	1,053,307
4. Transmission Expense	941	1,005	23,979	1,005
5. Distribution Expense - Operation	119,922	152,037	1,580,631	152,037
6. Distribution Expense - Maintenance	137,751	129,517	1,764,233	129,517
7. Consumer Accounts Expense	74,927	86,890	1,071,803	86,890
8. Customer Service and Informational Expense	1,896	1,015	21,165	1,015
9. Sales Expense				
10. Administrative and General Expense	137,557	149,521	1,834,925	149,521
11. Total Operation & Maintenance Expense (2 thru 10)	1,566,035	1,573,292	18,584,989	1,573,292
12. Depreciation & Amortization Expense	155,256	156,752	1,881,694	156,752
13. Tax Expense - Property				
14. Tax Expense - Other	3,574	3,574	38,424	3,574
15. Interest on Long-Term Debt	77,000	90,000	1,296,517	90,000
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	193	140	2,325	140
18. Other Deductions	(2,444)	4,485	(18,589)	4,485
19. Total Cost of Electric Service (11 thru 18)	1,799,613	1,828,244	21,785,359	1,828,244
20. Patronage Capital & Operating Margins (1 minus 19)	216,964	40,179	1,184,639	40,179
21. Non Operating Margins - Interest	18,412	17,582	419,839	17,582
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	13,664	70,006	243,203	70,006
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends			195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	249,040	127,767	2,043,258	127,767

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE THIS YEAR LAST YEAR THIS YEAR **ITEM** LAST YEAR ITEM (a) (b) (b) (a) 8 5. Miles Transmission New Services Connected 5 60 60 6. Miles Distribution Services Retired 4 1 Overhead 1,541 1,541 7. Miles Distribution Total Services In Place 13,213 13,299 Underground 272 267 8. Total Miles Energized 4,250 (5+6+7) 4,196 1,873 Idle Services (Exclude Seasonal) 1,868

REA Form 7 (Rev. 12/93)

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

INSTRUCTIONS - See REA Bulletin 1717B-2

January 31, 2016

INSTRUCTIONS - See REA Dulleum 1/1/D-2		January 51, 2010	
	PART C. BA	LANCE SHEET	
ASSETS AND OTHER DEBITS	S	LIABILITIES AND OTHER CRED	ITS
Total Utitlity Plant in Service	66,632,136	30. Memberships	101,945
2. Construction Work in Progress		31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)	68,375,183	32. Operating Margins - Prior Years	9
Accum. Provision for Depreciation and Amort	(27,151,693)	33. Operating Margins - Current Year	2,171,058
5. Net Utility Plant (3-4)	41,223,490	34. Non-Operating Margins	4
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,758
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	43,709,873
8. Invest. in Assoc. Org Patronage Capital	11,212,101	37. Long-Term Debt REA (Net)	- 4
9. Invest. in Assoc. Org Other - General Funds	27,470	(Payments-Unapplied (\$)	
10. Invest in Assoc. Org Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects		39. Long-Term Debt - Other - REA Guaranteed	7.4
12. Other Investments	4,959,006	40. Long-Term Debt - Other (Net)	30,546,804
13. Special Funds	#	41. Total Long-Term Debt (37 thru 40)	30,546,804
14. Total Other Property & Investments (6 thru 13)		42. Obligations Under Capital Leases	¥
15. Cash-General Funds	8,531,505	43. Accumulated Operating Provisions	(864,745)
16. Cash-Construction Funds-Trustee	*	44. Total Other Noncurrent Liabilities (42 + 43)	(864,745)
17. Special Deposits		45. Notes Payable	14
18. Temporary Investments	2,962,108	46. Accounts Payable	1,912,955
19. Notes Receivable - Net		47. Consumers Deposits	384,706
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Lilabilities	1,493,274
21. Accounts Receivable - Other (Net)		49. Total Current & Accrued Liabilities (45 thru 48)	3,790,935
22. Materials & Supplies - Electric and Other	1,239,915	50. Deferred Credits	113,913
23. Prepayments	704,344	51. Accumulated Deferred Income Taxes	
24. Other Current & Accrued Assets	19,294	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	16,697,982	(36+41+44+49 thru 51)	77,296,779
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRU	
27. Other Deferred Debits	2,166,972		3,697,314
28. Accumulated Deferred Income Taxes	*	54. Amounts Received This Year (Net)	227,245
25. Total Assets & Other Debits (5+14+25 thru 28)	77,296,779	55. Total Contributions-In-Aid-Of-Construction	3,924,559

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA	BORROWER DESIGNATION								
					ARKANSAS 27, OUACHITA				
FINANCIAL AND STATISTICAL REPORT					PERIOD ENDING				
									INSTRUCTIONS-See REA Bulletin 1717B-2
INCTIONO-066 NEA DUIIGUIT IT ITD-2	PART R. POWER RI	EQUIREMENTS	DATA BASE		January 31, 201	-			
CLASSIFICATION	SALES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
	AND				4.0	(.)	40		
	REVENUE DATA	(a)	(b)	(c)	(d)	(θ)	(f)		
Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551							
	b. KWH Sold	8,724,625							
	c. Revenue	1,005,155							
L	a. No. Consumers Served			-	-				
2. Residential Sales -	b. KWH Sold			ļ-					
Seasonal	c. Revenue	<u> </u>							
	a. No. Consumers Served			-					
3. Irrigation Sales	b. KWH Sold								
	c. Revenue	830		+					
4. Commonded	a. No. Consumers Served b. KWH Sold	3,141,374							
4. Comm. and Ind.		\$ 328,647							
1000 KVA or Less	c. Revenue a. No. Consumers Served	\$ 326,04 <i>1</i>							
E Command lad		6,090,597							
5. Comm. and Ind. Over 1000 KVA	b. KWH Sold c. Revenue	\$ 519,438		<u> </u>	-				
	a. No. Consumers Served	\$ 519,436							
6. Public Street & Highway Lighting	b. KWH Sold	30,767							
	c. Revenue	\$ 3,038							
	a. No. Consumers Served	Ψ 0,000							
7. Other Sales to Public	b. KWH Sold	1							
	c. Revenue	1							
8. Sales for Resales-REA Borrowers	a. No. Consumers Served			·					
	b. KWH Sold								
	c. Revenue								
9. Sales for Resales-Other	a. No. Consumers Served								
	b. KWH Sold								
	c. Revenue								
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404		S.	7:	n n	1 8		
		-		-					
11. TOTAL KWH Sold (lines 1b thru 9b)		17 097 363					_		
		17,987,363			-	5	·		
12. TOTAL Revenue Received From Sales of				1	1				
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	\$ -	\$	\$ -	-	ja ja		
		\$ 1,000,E11		1	1		-		
13. Other Electric Revenue		\$ 12,145							
		1,							
14. KWH - Own Use		17,356							
		1.,000							
15. TOTAL KWH Purchased		21,110,655							
		= :,:::,:30							
16. TOTAL KWH Generated					1	1			
17. Cost of Purchases and Generation		\$ 1,053,307							
17. Qual of i ulcitases and Generation		1 .,							
18. Interchange - KWH - Net					I				
19. Peak - Sum All KW Input (Metered)									
() Coincident (x) Non-Coincident		42,114							
REA Form 7	(Rev. 12/93)								

FINANCIAL AND STATE INSTRUCTIONS-See REA Bulletin 1717B-2 LINE ITEM NUMBER 1.				ATA BASE	January 31, 201	6	REA USE ONLY											
LINE ITEM NUMBER 1.	JULY	AUGUST		ATA BASE	January 31, 201	16												
LINE ITEM NUMBER 1.	JULY	AUGUST		ATA BASE	, , , , , , , , , , , , , , , , , , , ,													
TEM			SEPTEMBER	007077	PART R. POWER REQUIREMENTS DATA BASE													
1.	(g)	(h)		OCTOBER	NOVEMBER	DECEMBER	TOTAL											
1. b. c. a. b.		1.7	(i)	(i)	(k)	(I)	(Columns a thru I)											
c. a. b.							8,551 8,724,625											
2, b.							1,005,155											
а.																		
3. b. c.																		
C.							830											
							3,141,374											
							328,647 17											
							6,090,597											
							519,438											
							6 30,767											
							3,038											
7. b. c.																		
a.																		
8. b.																		
C. a.																		
9. b.																		
C.					-													
10.	+	5,50			*		784											
11,	-	28		*	*	:=:	17,987,363											
12.																		
\$	-	\$	\$	\$ -	\$ +	\$ -	1,856,277											
13.							12,145											
14.							17,356											
15.							21,110,655											
16.																		
17.							1,053,307											
18.																		
19.							42,114											